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Greenhouse Gas Emission Drivers: Population, Economic Development and Growth, and Energy Use

John Blodgett, Specialist in Environmental Policy; Larry Parker, Specialist in Energy and Environmental Policy

December 31, 2008

Abstract. This report identifies drivers of the increase in emissions and explores their implications for efforts to reduce emissions. During this exploration, it is useful to bear in mind that although short-term efforts may not achieve emissions reductions that immediately meet goals to prevent dangerous interference with the climate system, such endeavors may nevertheless establish a basis for longer-term efforts that do meet such goals.





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Summary

In the context of climate change and possible responses to the risk associated with it, three variables strongly influence the levels and growth of greenhouse gas (GHG) emissions: population, income (measured as per capita gross domestic product [GDP]), and intensity of emissions (measured as tons of greenhouse gas emissions per million dollars of GDP).

$$(Population) \times (per\ capita\ GDP) \times (Intensity_{ghg}) = Emissions_{ghg}$$

This is the relationship for a given point in time; over time, any effort to change emissions alters the exponential rates of change of these variables. This means that the rates of change of the three left-hand variables, measured in percentage of annual change, sum to the rate of change of the right-hand variable, emissions.

For most countries, and for the world as a whole, population and per capita GDP are rising faster than intensity is declining, so emissions are rising. Globally, for the variables above over the period 1990-2005, the rates of change (Δ) in annual percent sum as follows:

Population
$$\Delta$$
 + per capita GDP Δ + Intensity_{ghg} Δ = Emissions_{ghg} Δ +1.4 +1.7 -1.6 = 1.6

As can be seen, global emissions have been rising at a rate of about 1.6% per year (the numbers do not sum exactly, due to rounding), driven by the growth of population and of economic activity.

Within this generalization, countries vary widely. Between 1990 and 2005, in some countries, including Brazil, Mexico, Indonesia, and South Africa, population growth alone exceeded the decline in intensity. For most countries, and for the world as a whole, per capita GDP growth exceeded the intensity improvement each achieved. Countries for whom intensity improvements were greater than their per capita GDP increases included Germany, the United Kingdom, France, and South Africa. And both the Russian Federation and the Ukraine, following their economic contractions in the 1990s, posted negative numbers for population, per capita income, intensity, and GHG emissions between 1990 and 2005. Besides the Russian Federation and the Ukraine, only the United Kingdom and Germany reduced their GHG emissions for the period (Germany being helped by reductions in the former East Germany).

Stabilizing greenhouse gas emissions would mean the rate of change equals zero. Globally, with a population growth rate of 1.4% per year and an income growth rate of 1.7% per year, intensity would have to decline at a rate of -3.1% per year to hold emissions at the level of the year that rate of decline went into effect. Within the United States, at the 1990-2005 population growth rate of 1.2% per year and income growth rate of 1.8% per year, intensity would have had to decline at a rate of -3.0% per year to hold emissions level; however, U.S. intensity declined at a rate of -1.9%, leaving emissions to grow at just over 1.0% per year.

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Introduction

The interactions of three variables underlie debates on the issue of climate change¹ and what responses might be justified: the magnitude and rates of change of (1) population growth, (2) incomes, and (3) intensity of greenhouse gas emissions relative to economic activities. This report examines the interrelationships of the variables to explore their implications for policies that address climate change.

Both internationally and domestically, initiatives are underway both to better understand climate change and to take steps to slow, stop, and reverse the overall growth in greenhouse gas emissions,² the most important of which is carbon dioxide (CO₂), emitted by the combustion of fossil fuels.

These initiatives include the following bulleted items.

- The United Nations Framework Convention on Climate Change (UNFCCC), to which the United States and almost all other nations are Parties. Its stated objective is to stabilize greenhouse gas concentrations in the atmosphere at levels that "would prevent dangerous interference with the climate system." It established the principle that all nations should take action, and that developed nations should take the lead in reducing emissions. It required Parties to prepare national action plans to achieve reductions, with developed countries aiming to reduce year 2000 emissions to 1990 levels. It required preparation of inventories of emissions and annual reports. And it set up a process for the Parties to continue meeting.
- The Kyoto Protocol, to which 169 nations—but *not* the United States—are Parties. Even as the Framework Convention was going into force, it was recognized that most nations would not meet their 2000 aims of holding emissions at 1990 levels. Negotiations through the Conference of Parties ensued, in which the United States participated. These led to the Kyoto Protocol, which called for mandatory reductions in greenhouse gases for the period 2008-2012 by developed nations—but not by developing ones. Whether the reduction goal of the Kyoto Protocol is met, Parties are already discussing post-Kyoto options.
- The Asia-Pacific Partnership on Clean Development and Climate (APP), composed of the United States, China, India, Japan, Australia, and South Korea. The purposes of the Partnership are to create a voluntary, non-legally binding framework for international cooperation to facilitate the development, diffusion, deployment, and transfer of existing, emerging, and longer-term cost-effective, cleaner, more efficient technologies and practices among the Partners through concrete and substantial cooperation, so as to achieve practical results. It has the

¹ CRS Report RL33849, Climate Change: Science and Policy Implications, by Jane A. Leggett, for more information.

² For a review of international activities, see CRS Report RL33826, Climate Change: The Kyoto Protocol, Bali "Action Plan," and International Actions, by Susan R. Fletcher and Larry Parker. For a review of U.S. activities, see CRS Report RL31931, Climate Change: Federal Laws and Policies Related to Greenhouse Gas Reductions, by Brent D. Yacobucci and Larry Parker, and CRS Report RL33846, Greenhouse Gas Reduction: Cap-and-Trade Bills in the 110th Congress, by Larry Parker, Brent D. Yacobucci, and Jonathan L. Ramseur.

³ UNFCCC, Article 2, "Objectives."

goal of meeting "national pollution reduction, energy security and climate change concerns, consistent with the principles of the U.N. Framework Convention on Climate Change (UNFCCC)."4

However, these efforts have had to struggle with substantive economic, technical, and political differences among regional, national, and local circumstances. Foremost among these differences is the divide between developed and less-developed nations.⁵ Conflict arises because any pressure to reduce emissions comes up against increases in emissions likely to result from energy use fueling economic development and raising standards of living in developing economies, which contain a large share of the world's population. Even in many developed nations, efforts to constrain emissions by, for example, conservation, increased energy efficiency, and use of energy sources that emit less or no CO₂, have been outstripped by increases in total energy use associated with population and economic growth. For example, between 1990 and 2005, in the United States, the greenhouse gas intensity of the economy declined at a rate of -1.9% per year, but total emissions increased at the rate of 1.0% per year. Although some countries have experienced declines in emissions—either through economic contraction⁷ or deliberate policies—the overall trend, both globally and for most individual nations, reflects increasing emissions.

This upward trend in greenhouse gas emissions runs counter to the long-term objectives of these climate change initiatives. This report identifies drivers of the increase in emissions and explores their implications for efforts to reduce emissions. During this exploration, it is useful to bear in mind that although short-term efforts may not achieve emissions reductions that immediately meet goals to prevent dangerous interference with the climate system, such endeavors may nevertheless establish a basis for longer-term efforts that do meet such goals.

Greenhouse Gas Emission Variables

The analysis below, which uses data from the World Resources Institute's Climate Analysis Indicators Tool (CAIT), 8 is based on the following relationships:

Equation 1. (Population) \times (per capita GDP) \times (Intensity_{ghg}) = Emissions_{ghg}

The CAIT database includes 185 nations (plus a separate entry for the European Union) with a 2005 population of 6.462 billion, compared with 191 members of the United Nations and with a

⁴ Charter for the Asia-Pacific Partnership on Clean Development and Climate (January 12, 2006), "Purposes," 2.1.1. For additional information, see http://www.asiapacificpartnership.org/.

⁵ See, for example, CRS Report RL32721, Greenhouse Gas Emissions: Perspectives on the Top 20 Emitters and Developed Versus Developing Nations, by Larry Parker and John Blodgett; CRS Report RL32762, Greenhouse Gases and Economic Development: An Empirical Approach to Defining Goals, by John Blodgett and Larry Parker; Climate Data: Insights and Observations (World Resources Institute; prepared for the Pew Center on Global Climate Change, December 2004), http://cait.wri.org/.

⁶ World Resources Institute, Climate Analysis Indicators Tool (CAIT), as described below.

⁷ In particular, following the breakup of the former Soviet Union, the economies of various Eastern European and former Soviet republics contracted in the 1990s, such that their emissions declined substantially between 1990 and 2000.

⁸ This database uses a variety of data sources to provide information on greenhouse gas emissions and other relevant indicators. Full documentation, along with caveats, is provided on the WRI website at http://cait.wri.org/.

2005 world population count of 6.470 billion by the U.S. Census Bureau. Average income is measured as per capita Gross Domestic Product (GDP), in international dollars of purchasing power parity (\$PPP). (Note that population times per capita GDP equals GDP.) Greenhouse gas intensity is measured as tons of emissions in carbon equivalents per million dollars of GDP.

Characteristics of Intensity

Intensity can be expressed in many different ways; for example, as CO_2 emitted per million \$PPP, as all six greenhouse gases emitted per million \$PPP, and as CO_2 or greenhouse gases emitted per unit of some activity, such as electricity generated or vehicle miles traveled. Also, measures of intensity can include or exclude emissions or sequestration associated with land use changes.

In this analysis, intensity is identified as greenhouse gas (GHG) intensity (all six greenhouse gases of the UNFCCC) or as CO_2 intensity (referring only to CO_2 emissions from energy use and cement manufacture). In both cases, tonnage of emissions is expressed in carbon equivalents. CAIT has data on all six greenhouse gases only for 1990, 1995, 2000, and 2005; analyses referring to other years necessarily include only CO_2 .

Unless otherwise specified, land use changes are not included in emissions or intensity data cited in this report.

Using international, purchasing power parity dollars can yield figures different from analyses using other economic measures, such as market exchange rate dollars. Intensity figures in this report, derived using \$PPP, may differ from comparable intensity figures in other studies using other GDP measures.

For the United States, using international \$PPP (or market exchange rate dollars) for GDP, CAIT yields a decline in intensity for U.S. emissions of all greenhouse gases between 1990 and 2005 of -1.9% per year.

To ensure consistency, CAIT emissions data and international \$PPP are used throughout this report, unless stated otherwise.

Table 1 provides a snapshot of the **equation 1** variables for the top 20 greenhouse gas emitters in the year 2005, ¹² plus for the European Union 27, and for the world. The data reflect the wide range of circumstances faced by any initiative to address GHGs. However, it is the way those variables are changing that illuminates both the seemingly inexorable rise in GHG emissions and the challenge of reducing them. A variable changing at an annual rate of 6.9% doubles in 10 years; at an annual rate of 3%, it doubles in 23 years.

⁹ See http://www.census.gov/ipc/www/idb/worldpop.html.

¹⁰ GDP-PPP is gross domestic product converted into international dollars using purchasing power parity (PPP) rates. An international dollar has the same purchasing power in the domestic currency as a U.S. dollar has in the United States. The World Bank is the source of CAIT's PPP data. (World Resources Institute, *CAIT: Indicator Framework Paper*, December 2008, p. 23.)

 $^{^{11}}$ Emissions comprise six greenhouse gases: carbon dioxide, nitrous oxide, methane, perfluorocarbons, hydrofluorocarbons, and sulfur hexafluoride. To aggregate emissions data, figures are typically given in millions of metric tons of carbon equivalents (MMTCE). Thus, global aggregate greenhouse gas emissions (excluding land use changes) for 2005 were 10,569 MMTCE, or 10.6 billion tons. In the text, unless otherwise explicitly stated, "tons" of emissions means "metric tons of carbon equivalents." To convert carbon equivalents to ${\rm CO}_2$ equivalents, multiply by 44/12.

¹² The year 2005 is the most recent year for which CAIT has data for all six greenhouse gases. Note that analyses based on 1990-2005 data are affected by the collapse of the former USSR and do not take into account the most recent rapid increases in energy use and emissions for India and China.

Table 1. Drivers of Greenhouse Gas Emissions: Top 20 Emitting Countries, 2005 (Excludes land use changes)

Country	Population (in 1,000s)	Per Capita GDP (2005 Int'l \$PPP/ person)	Intensity (Tons Cequiv/ million 2005 Int'l \$PPP)	Total GHG Emissions (MMTCE)
 China	1,304,500	4,088	369.4	1,970.3
United States	296,507	41,813	153.3	1,900.6
EU-27	490,032	26,592	105.7	1,377.7
Russian Fed	143,150	11,861	315.1	534.9
India	1,094,583	2,230	207.2	505.7
Japan	127,773	30,290	94.7	366.5
Brazil	186,831	8,474	174.8	276.8
Germany	82,469	30,445	106.2	266.8
Canada	32,312	34,972	176.7	199.7
U.K.	60,226	31,371	92.4	174.6
Mexico	103,089	11,387	146.4	171.9
Indonesia	220,558	3,209	229.2	162.2
Iran	69,087	9,314	240.2	154.6
Italy	58,607	27,750	94.9	154.4
France	60,873	30,591	80.7	150.2
S. Korea	48,294	21,273	145.8	149.8
Australia	20,400	31,656	231.9	149.7
Ukraine	47,105	5,583	503.0	132.3
Spain	43,398	27,180	101.5	119.7
S. Africa	46,892	8,478	290.3	115.4
Turkey	72,065	10,370	143.6	107.3
WORLD	6,461,584	8,708	188.1	10,569.3

Incorporating growth, equation 1 becomes

Equation 2. (Population)
$$e^{k_p t} \times (percapitaGDP)e^{k_g t} \times (Intensity)e^{k_i t} = (Emissions)e^{k_e t}$$

in which k_p = population growth rate, k_g = per capita GDP growth rate, k_i = intensity growth rate, and k_e = emissions growth rate; t = time; and e = a constant 2.71828 (the base of natural logarithms).

The exponents of multiplicands are added, so

Equation 3.
$$(k_p + k_g + k_i) = k_e$$

If the sum of the three growth rate variables on the left is positive, emissions are rising; if the sum is negative, emissions are declining; and if the sum is zero, emissions are constant.

Equation 3 makes explicit why there is upward pressure on GHG emissions. For nearly all nations, population is increasing, with developing nations typically having the highest rate. Thus k_n is positive globally and for most nations; it is zero or negative for only a few nations. ¹³ The economic development of less-developed nations is a global objective acknowledged by the UNFCCC; developed nations also promote economic growth to raise living standards. Thus k_g is increasing globally and for most nations. With k_g and k_p positive, emissions will be rising unless the decline in intensity, k_i, exceeds the growth in population and economic activity, which has seldom been the case. If the goal is to reduce GHG emissions, the larger the negative k_i the better.

Table 2 shows the changes in these variables for the 1990s. (The figures in the right-most column are taken from the CAIT database. 14) As the table shows, global growth rates for population and per capita income outpaced the rate of decline in intensity—so GHG emissions rose; this is also true of the majority of nations, including the United States. Circumstances in several individual countries highlight some important points about GHG emissions and their potential control.

- First, for many nations, population growth is an important contributor to the increase in GHG emissions. For Brazil, Mexico, Indonesia, Iran, Australia, Spain, South Africa, and Turkey, any improvements in intensity were annulled by increases in population alone.¹⁵
- Second, developing countries, focused on developing their economies, have increasing GHG emissions even when they manage to improve intensity (e.g., China, India, Mexico, Indonesia, South Korea, and South Africa). For these countries, population growth combined with per capita GDP growth overwhelmed whatever intensity improvements they achieved. 16
- Third, lower emissions can be associated with decreasing economic activity. For the Russian Federation and Ukraine, economic contraction following the dissolution of the Soviet Union contributed to decreases in their emissions. (Some fear that the cause and effect of this relationship runs both ways—that policies to reduce emissions will inevitably result in depressed economic activity.)
- Fourth, several developed countries improved per capita GDP while holding their GHG emissions to a 1% increase or less: the United States, Japan, Germany, the United Kingdom, Italy, and France, Germany and the United Kingdom (and also the European Union 27) actually decreased their emissions.

¹³ The rate of population growth has declined in many countries in recent decades, partly as a result of deliberate policies (e.g., birth control programs and, in a few countries, such as China, limits on family size); and partly as a result of education, higher standards of living, and cultural changes. Global population growth is expected to continue at least to mid-century, with projections suggesting a global population of around 9 billion in 2050.

¹⁴ In principle, these figures could be calculated by adding the three left-hand data columns; in fact, a number of rows do not add; this may be due to rounding or, where discrepancies are large, from shortcomings in the underlying reported data. Nevertheless, the figures are consistent with the generalizations about trends.

¹⁵ For Iran and Spain, population and intensity both increased.

¹⁶ For Iran, GHG emissions rose because population and GDP growth had no offset at all from intensity, which worsened.

• Fifth, in some developed countries, income growth alone exceeded the decline in intensity (e.g., Japan, Italy, Canada, Australia, and Spain).

Stabilizing emissions would require an accelerated decline in intensity. ¹⁷ For global emissions to have met the UNFCCC voluntary goal of being at 1990 levels in 2000, intensity would have had to decline at the rate of -2.9% per year, rather than at the actual -2.0%. ¹⁸ For the United States, the situation was similar: for emissions in 2000 to have remained at 1990 levels, intensity would have had to decline at the rate of -3.2% per year, rather than the actual -1.9%. ¹⁹ Looking to the future, this relationship holds—absent a declining population or a contracting economy, GHG emissions can be expected to decline only if intensity declines at a rate faster than it has been.

Table 2. Annual Percentage Rate of Change in Factors Affecting Greenhouse Gas Emissions: Top 20 Emitting Countries, 1990-2005

(Excludes land use changes)

Country	Population (average annual %)	Per Capita GDP (average annual %)	Intensity (average annual %)	Total GHG Emissions (average annual %)
China	0.9	9.1	-4.9	4.8
United States	1.0	1.8	-1.9	1.0
EU-27	0.3	1.8	-2.4	-0.4
Russian Fed	-0.2	-0.4	-2.0	-2.7
India	1.7	4.2	-2.3	3.5
Japan	0.2	1.0	-0.4	0.9
Brazil	1.5	1.1	0.0	2.6
Germany	0.3	1.4	-2.4	-1.3
Canada	1.0	1.8	-1.2	1.6
U.K.	0.3	2. l	-3.1	-0.7
Mexico	1.4	1.4	-0.8	2.1
Indonesia	1.4	2.9	-0.4	3.9
Iran	1.6	2.7	1.3	5.7
Italy	0.2	1.1	-0.5	0.8
France	0.5	1.4	-1.7	0.1
S. Korea	0.8	4.7	-1.5	4.0
Australia	1.2	2.0	-1.1	2.1
Ukraine	-0.6	-2.4	-1.3	-4.3

¹⁷ Emissions could also be stabilized by declines in population or GDP. However, because U.S. policymakers are unlikely to promote population reduction or GDP contraction, analysis of these options seems unwarranted. In some countries (e.g., China), deliberate efforts to constrain population do occur.

¹⁸ That is, annual population growth (1.5%) + per capita GDP growth (1.4%) + intensity change (-2.9%) [rather than the actual -2.0%]) = 0 emissions growth.

¹⁹ That is, annual population growth (1.2%) + per capita GDP growth (2.0%) + intensity change (-3.2% [rather than the actual -1.9%]) = 0 emissions growth.

Country	Population (average annual %)	Per Capita GDP (average annual %)	Intensity (average annual %)	Total GHG Emissions (average annual %)
Spain	0.7	2.2	0.0	3.0
S. Africa	1.9	0.6	-0.9	1.6
Turkey	1.7	2.2	-1.1	2.7
WORLD	1.4	1.7	-1.6	1.6

How fast and how far might intensity be driven down? There are two ways to approach this question: one is to examine the sources of emissions and consider how much and how fast they could be curtailed; a second is to assess what level of greenhouse gases can be emitted to the atmosphere without causing "dangerous interference with the climate system" (in the words of the UNFCCC) and to calculate from those emissions what the intensity would have to be over time, taking into account population and income growth.

Sectorial Breakdown of GHG Emissions

Table 3 presents emissions data by economic sector for the top 20 emitting nations (plus the EU-27 and the world). As the table shows, the energy sector is by far the largest contributor of greenhouse gases, accounting for 73% of total world emissions in 2005; the agricultural sector is second, accounting for about 16%. These two sectors dominate for almost all countries (industrial process emissions rank second for Japan and South Korea).

Table 4 presents a breakdown of the energy sector emissions. Electricity and heat contributes the largest share, accounting for about 43% in 2005, followed by transportation at about 19%, manufacturing at about 18%, other fuel combustion at about 13%, and fugitive emissions at about 6%.

Table 3. GHG Emissions by Sector: Top 20 Emitting Countries, 1990-2005 (Excludes land use changes)

Energy (CO ₂ , N ₂ O, and CH ₄)		N₂O,	Industrial Processes (All 6 GHG)		Agriculture (N ₂ O and CH ₄)		Waste (e.g. landfills) (N₂O and CH₄)		Total (All 6 GHG)	
Country	1990	2005	1990	2005	1990	2005	1990	2005	1990	2005
China	656	1,441	36a	178ª	247	304	42	48	981	1,970
United States	1,412	1,660	44	68	116	121	59	5 I	1,631	1,901
EU-27	1,179	1,133	75	71	164	137	53	36	1,472	1,378
Russian Fed	710	478	18	12	61	32	14	13	803	535
India	177	338	8	24	90	110	26	34	301	506
Japan	292	333	18	21	11	10	2	3	322	366
Brazil	56	95	6	9	116	161	10	12	188	277

	Ener (CO ₂ , I and C	N₂O,	Industr Process (All 6 Gl	ses	Agriculture (e.g. land (N2O and CH4) (N2O and		lfills)			
Germany	277	230	8	10	30	23	10	4	326	267
Canada	129	166	7 a	6 a	16	20	6	7	158	200
U.K.	162	153	11	6	15	13	7	3	195	175
Mexico	93	131	4	7	18	21	10	13	125	172
Indonesia	52	111	2	6	29	36	8	9	91	162
Iran	55	135	2	5	6	10	4	4	67	155
Italy	113	129	9	11	12	П	4	3	137	154
France	101	110	12	9	30	28	4	3	l 47	150
S. Korea	64	125	7	16	12	5	8	4	84	150
Australia	78	114	2	3	26	30	3	3	110	150
Ukraine	224	113	5	3	22	12	4	4	255	132
Spain	58	95	6	9	11	12	2	3	77	120
S. Africa	72	94	2	4	12	11	5	6	91	115
Turkey	42	75	3a	6 a	22	21	4	5	72	107
WORLD	6,136	7,753	285	509	1,426	1,658	356	387	8,380	10,569

Note: Emissions are given in millions of metric tons of carbon equivalents (MMTCE).

a. CH4 data not available.

Table 4. Energy Sector GHG Emissions: Top 20 Emitting Countries, 1990-2005

(Excludes land use changes)

	Electricity and Heat (CO ₂)		Manufacture and Construction (CO ₂)			Transportation (CO ₂)		Other Fuel Combustion (CO ₂ , N ₂ O & CH ₄)		Fugitive Emissions (CO ₂ & CH ₄)	
Country -	1990	2005	1990	2005	1990	2005	1990	2005	1990	2005	
China	194	728	247	435	32	91	148	148	35	39	
United States	578	749	191	174	389	495	185	I 87	69	57	
EU-27	464	441	227	180	209	260	240	226	39	25	
Russian Fed	333	255	78	60	74	56	115	52	110	54	
India	71	190	46	66	22	27	30	42	8	13	
Japan	111	140	78	73	58	68	45	52	1	0	
Brazil	8	16	16	27	22	37	10	12	I	3	
Germany	113	99	49	32	44	43	62	51	<u>a</u>	4	
Canada	38	52	23	25	34	44	26	34	9	12	

	Electricit Heat (CO ₂	į	Manufactu Constru (CO	ction	Transpor (CO		Other Combus (CO ₂ , N ₂ O	stion	Fugitive Em	
U.K.	67	64	23	17	33	35	32	32	8	5
Mexico	29	45	20	16	24	36	9	11	12	23
Indonesia	15	37	9	26	9	20	9	13	11	16
Iran	11	30	12	21	11	27	15	35	6	23
ltaly	39	44	23	23	26	32	23	28	2	2
France	17	20	22	21	31	37	29	31	2	1
S. Korea	17	54	14	26	12	24	19	20	2	1
Australia	38	64	12	12	17	22	5	8	6	8
Ukraine	93	34	56	25	15	8	24	14	37	32
Spain	21	35	12	18	18	30	6	11	Ī	I
S. Africa	39	58	19	14	8	12	5	8	2	2
Turkey	11	22	9	16	8	10	8	13	6	14
WORLD	2,322	3,359	1,230	1,415	1,082	1,468	1,041	1,035	461	477

Note: Emissions are given in millions of metric tons of carbon equivalents (MMTCE).

a. No data.

The most revealing aspect of sectorial emissions emerges from **Table 5**, which shows their rates of change, ²⁰ including the energy subsectors (shown in italics). Global emissions are growing fastest in the Industrial Processes sector (3.9%/year); next is the Energy sector, for which emissions are growing at the same rate as total emissions (1.6%). Because Industrial Process emissions²¹ are a much smaller share of total emissions than energy (see **Table 4**), the increase is relatively small in absolute terms; however, the rate of increase is substantial for nations that are industrializing, especially China, India, and South Korea. The largest absolute increase in emissions is driven by the rate of increase for the energy sector. Within that sector, the most rapidly growing subsector is electricity and heat energy, at 2.5% per year, led by developing nations, especially China, India, Brazil, South Korea, Iran, and Indonesia, and also by Spain and Turkey. In contrast, for the EU-27, the rate and absolute emissions for the subsector declined slightly; but for the Russian Federation and Ukraine, the rate and absolute emissions declined substantially as their economies contracted. The next fastest growing subsector is transportation, at 2.1% a year, with every nation showing a positive rate of growth except the Russian Federation

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²⁰ For fugitive emissions and waste emissions, rates of change were not calculated if both the 1990 and 2005 emission levels were below 10 million tons. At low levels, even small changes can yield notable rates of change—for example, if emissions went from 2 to 4 million tons between 1990 and 2005, the rate of change would be 3.8% per year, but the actual emissions are too small to meaningfully affect overall totals.

²¹ Including CO₂ from cement manufacture, N₂O from Adipic and Nitric Acid production, N₂O and CH₄ from other industrial processes, plus HFCs, PFCs, and SF₆.

and Ukraine, with their contracting economies during the 1990s, and Germany, with a minimal decrease.

Energy Use as a CO2 Intensity Driver

The previous section looked at emissions and the rate of change, 1990-2005, for all six greenhouse gases and all sectors of the economy. Of the six greenhouse gases, CO_2 dominates, accounting for 73.6% of the carbon equivalents of global GHG emissions in 2005 and 84.6% of U.S. GHG emissions. Overwhelmingly—not counting land use changes, which are discussed later—the source of that CO_2 is energy use: for world CO_2 emissions, energy use accounts for 92.6%; for the United States, energy use accounts for 99.1%.

Two factors largely determine the intensity of CO₂ emissions of a nation's economy: energy intensity (energy per unit of GDP) and the fuel mix (emissions per unit of energy):²²

Equation 4.
$$\frac{Energy \ Use}{GDP} = \frac{Emissions_{co2}}{Energy \ Use} = \frac{Emissions_{co2}}{GDP}$$

Table 5. Annual Percentage Rate of Change of GHG Emissions by Sector: Top 20 Emitting Countries, 1990-2005

(Excludes land use changes)

Energy (CO ₂ , CH ₄ , N ₂ O)	Elec & Heat (CO ₂)	Man & Const (CO ₂)	Transp (CO ₂)	Other Fuel (CO ₂ , CH ₄ , N ₂ O)	Fugitive (CO ₂ , CH ₄ , N ₂ O)	Ind Proc (All 6 GHG)	Ag (CH ₄ , N ₂ O)	Waste (CH ₄ , N ₂ O)	Total (All 6 GHG)
5.4	9.2	3.8	7.2	0.0	0.7	11.3	1.4	0.9	4.8
1.1	1.7	-0.6	2.1	0.1	-1.3	3.0	0.2	-0.9	1.0
-0.3	-0.3	-1.5	1.5	-0.4	-2.9	-0.4	-1.2	-2.5	-0.4
-2.6	-1.8	-1.6	-1.9	-5.2	-4.6	-2.6	- 4 . l	-0.6	-2.7
4.4	6.8	2.5	1.2	2.3	3.3	7.5	1.3	1.8	3.5
0.9	1.6	-0.4	1.1	1.0		1.1	-0.7		0.9
3.6	5.2	3.7	3.6	1.4			2.2	1.4	2.6
-1.2	-0.9	-2.7	-0.1	-1.3		1.4	-1.8	-6.7	-1.3
1.7	2.2	0.4	1.7	1.9	1.9		1.6		1.6
-0.4	-0.3	-1.8	0.5	0.0		-4.4	-0.7		-0.7
2.3	3.1	-1.5	2.8	1.3	4.5		0.9	1.6	2. l
5.2	6.3	7.2	5.8	2.9	2.1		1.5		3.9
	(CO ₂ , CH ₄ , N ₂ O) 5.4 1.1 -0.3 -2.6 4.4 0.9 3.6 -1.2 1.7 -0.4 2.3	(CO ₂ , Reat (CO ₂) 5.4 9.2 1.1 1.7 -0.3 -0.3 -2.6 -1.8 4.4 6.8 0.9 1.6 3.6 5.2 -1.2 -0.9 1.7 2.2 -0.4 -0.3 2.3 3.1	(CO2, CH4, N2O) & & & Const (CO2) 5.4 9.2 3.8 1.1 1.7 -0.6 -0.3 -0.3 -1.5 -2.6 -1.8 -1.6 4.4 6.8 2.5 0.9 1.6 -0.4 3.6 5.2 3.7 -1.2 -0.9 -2.7 1.7 2.2 0.4 -0.4 -0.3 -1.8 2.3 3.1 -1.5	(CO2, CH4, N2O) & KHEat (CO2) & Const (CO2) Transp (CO2) 5.4 9.2 3.8 7.2 1.1 1.7 -0.6 2.1 -0.3 -0.3 -1.5 1.5 -2.6 -1.8 -1.6 -1.9 4.4 6.8 2.5 1.2 0.9 1.6 -0.4 1.1 3.6 5.2 3.7 3.6 -1.2 -0.9 -2.7 -0.1 1.7 2.2 0.4 1.7 -0.4 -0.3 -1.8 0.5 2.3 3.1 -1.5 2.8	Energy (CO2, CH4, N2O) Elec & Const & CH4, CO2, CH4, N2O) Fuel (CO2, CH4, N2O) 5.4 9.2 3.8 7.2 0.0 1.1 1.7 -0.6 2.1 0.1 -0.3 -0.3 -1.5 1.5 -0.4 4.4 6.8 2.5 1.2 2.3 0.9 1.6 -0.4 1.1 1.0 3.6 5.2 3.7 3.6 1.4 -1.2 -0.9 -2.7 -0.1 -1.3 1.7 2.2 0.4 1.7 1.9 -0.4 -0.3 -1.8 0.5 0.0 2.3 3.1 -1.5 2.8 1.3	Energy (CO ₂ , CH ₄ , N ₂ O) Elec (CO ₂) Man & (CO ₂) Fuel (CO ₂ , CH ₄ , N ₂ O) Fuel (CO ₂ , CH ₄ , N ₂ O) 5.4 9.2 3.8 7.2 0.0 0.7 1.1 1.7 -0.6 2.1 0.1 -1.3 -0.3 -0.3 -1.5 1.5 -0.4 -2.9 -2.6 -1.8 -1.6 -1.9 -5.2 -4.6 4.4 6.8 2.5 1.2 2.3 3.3 0.9 1.6 -0.4 1.1 1.0 -1.3 -1.2 -0.9 -2.7 -0.1 -1.3 -1.9 -0.4 -0.3 -1.8 0.5 0.0 -1.9 -0.4 -0.3 -1.8 0.5 0.0 -1.9 -0.4 -0.3 -1.8 0.5 0.0 -1.9 -0.4 -0.3 -1.8 0.5 0.0 -1.9 -0.4 -0.5 2.8 1.3 4.5	Energy (CO2, CH4, N2O) Elec (CO2) Man & COnst (CO2) Fuel (CO2, CH4, N2O) Fugitive (CO2, CH4, CH4, N2O) Ind Proc (All 6 GHG) 5.4 9.2 3.8 7.2 0.0 0.7 11.3 1.1 1.7 -0.6 2.1 0.1 -1.3 3.0 -0.3 -0.3 -1.5 1.5 -0.4 -2.9 -0.4 -2.6 -1.8 -1.6 -1.9 -5.2 -4.6 -2.6 4.4 6.8 2.5 1.2 2.3 3.3 7.5 0.9 1.6 -0.4 1.1 1.0 1.1 1.1 3.6 5.2 3.7 3.6 1.4 1.4 1.4 -1.2 -0.9 -2.7 -0.1 -1.3 1.9 1.4 -0.4 -0.3 -1.8 0.5 0.0 -4.4 -4.4 2.3 3.1 -1.5 2.8 1.3 4.5 -4.4	Energy (CO ₂), CH ₄ , N ₂ O) Elec & & Const (CO ₂) Transp (CO ₂) Fuel (CO ₂ , CH ₄ , CO ₂) Fugitive (CO ₂ , CH ₄ , CO ₂) Ind Proc (All 6 GHG) Ag (CH ₄ , N ₂ O) 5.4 9.2 3.8 7.2 0.0 0.7 11.3 1.4 1.1 1.7 -0.6 2.1 0.1 -1.3 3.0 0.2 -0.3 -0.3 -1.5 1.5 -0.4 -2.9 -0.4 -1.2 -2.6 -1.8 -1.6 -1.9 -5.2 -4.6 -2.6 -4.1 4.4 6.8 2.5 1.2 2.3 3.3 7.5 1.3 0.9 1.6 -0.4 1.1 1.0 -1.1 -0.7 3.6 5.2 3.7 3.6 1.4 -1.8 1.4 -1.8 1.7 2.2 -0.9 -2.7 -0.1 -1.3 1.9 -1.4 -1.8 1.7 2.2 0.4 1.7 1.9 1.9 -4.4 -0.7 -0.4 </td <td>Energy (CO₂, CH₄, N₂O) Elec (CO₂) Man & CO₄ (CO₂) Fuel (CO₂, CH₄, N₂O) Fuel (CO₂, CH₄, CH₄, N₂O) Ind Proc (All 6 (CH₄, N₂O) Waste (CH₄, N₂O) 5.4 9.2 3.8 7.2 0.0 0.7 11.3 1.4 0.9 1.1 1.7 -0.6 2.1 0.1 -1.3 3.0 0.2 -0.9 -0.3 -0.3 -1.5 1.5 -0.4 -2.9 -0.4 -1.2 -2.5 -2.6 -1.8 -1.6 -1.9 -5.2 -4.6 -2.6 -4.1 -0.6 4.4 6.8 2.5 1.2 2.3 3.3 7.5 1.3 1.8 0.9 1.6 -0.4 1.1 1.0 1.1 -0.7 -2.2 1.4 -1.2 -0.9 -2.7 -0.1 -1.3 1.9 1.4 -1.8 -6.7 1.7 2.2 0.4 1.7 1.9 1.9 -4.4 -0.7 -0.4 -0.3</td>	Energy (CO ₂ , CH ₄ , N ₂ O) Elec (CO ₂) Man & CO ₄ (CO ₂) Fuel (CO ₂ , CH ₄ , N ₂ O) Fuel (CO ₂ , CH ₄ , CH ₄ , N ₂ O) Ind Proc (All 6 (CH ₄ , N ₂ O) Waste (CH ₄ , N ₂ O) 5.4 9.2 3.8 7.2 0.0 0.7 11.3 1.4 0.9 1.1 1.7 -0.6 2.1 0.1 -1.3 3.0 0.2 -0.9 -0.3 -0.3 -1.5 1.5 -0.4 -2.9 -0.4 -1.2 -2.5 -2.6 -1.8 -1.6 -1.9 -5.2 -4.6 -2.6 -4.1 -0.6 4.4 6.8 2.5 1.2 2.3 3.3 7.5 1.3 1.8 0.9 1.6 -0.4 1.1 1.0 1.1 -0.7 -2.2 1.4 -1.2 -0.9 -2.7 -0.1 -1.3 1.9 1.4 -1.8 -6.7 1.7 2.2 0.4 1.7 1.9 1.9 -4.4 -0.7 -0.4 -0.3

²² See Timothy Herzog et al., *Target: Intensity, An Analysis of Greenhouse Gas Intensity Targets* (Washington, DC: World Resources Institute, November 2006), pp. 3-9.

Country	Energy (CO ₂ , CH ₄ , N ₂ O)	Elec & Heat (CO ₂)	Man & Const (CO ₂)	Transp (CO ₂)	Other Fuel (CO ₂ , CH ₄ , N ₂ O)	Fugitive (CO ₂ , CH ₄ , N ₂ O)	Ind Proc (All 6 GHG)	Ag (CH ₄ , N ₂ O)	Waste (CH ₄ , N ₂ O)	Total (All 6 GHG)
Iran	6.2	6.7	3.8	6.5	5.7	8.7		3.2		5.7
Italy	0.9	0.8	0.0	1.4	1.2		1.6	-0.2		0.8
France	0.5	0.8	-0.2	1.1	0.4		-1.9	-0.4		0.1
S. Korea	4.6	8. 1	4.0	4.7	0.1		5.6			4.0
Australia	2.5	3.5	-0.5	1.7				0.9		2.1
Ukraine	-4.4	-6.4	-5.3	-3.8	-3.5	-0.9		-3.8		-4.3
Spain	3.3	3.5	2.4	3.7	3.9			1.1		3.0
S. Africa	1.7	2.6	-1.9	2.6				-0.3		1.6
Turkey	3.9	5.0	3.6	2.0	2.8	5.9		-0.3		2.7
WORLD	1.6	2.5	0.9	2.1	0.0	0.2	3.9	1.0	0.6	1.6

Notes: Average annual percentage per year.

Blanks = not calculated if tonnage for both years < 10.

Table 6 presents data on energy sector CO₂ emissions for 2005. The first data column represents energy intensity of the economy, measured in 1,000 tons of oil equivalent (toe) per million \$PPP. The smaller the number, the more efficiently energy is used to support economic activity in that country. Seven countries, Japan, Brazil, Germany, the United Kingdom, Italy, Spain, and Turkey equal or better the efficiency of the EU-27, at 0.14; China, the Russian Federation, Ukraine, and S. Africa are the least efficient, at 0.32 or worse. In general, the higher the number in column one, the more least-cost options that nation should be able to find for reducing energy use without adversely affecting the overall economy. Improvements could come, for example, from upgrading boilers, substituting gas-combined cycle electricity generation, improving the efficiency of the electricity grid, or upping the efficiency of the vehicle fleet.

The second data column in the table reflects the fuel mix of energy use, measured as tons of carbon (C) per 1,000 tons of oil equivalent. The lower the number, the less CO_2 being emitted by the energy used. Higher numbers would generally reflect a higher proportion of coal combusted in the electricity-generating, manufacturing, and heating sectors and a low transportation fleet fuel economy; lower numbers would generally reflect a higher proportion of hydropower, renewables, or nuclear power in the electricity, manufacturing, and heating sector, and a high transportation fleet fuel economy. Again, in many cases, the higher the number, the more least-cost options for lowering CO_2 emissions without adversely affecting the overall economy, for example by substituting natural gas for coal or renewables for oil.

The third data column contains each nation's intensity of carbon emissions for the energy sector; it is the product of the first and second data columns. (Note that this intensity number is for CO₂ emissions only, and is thus different from *greenhouse gas intensity*, which includes CO₂ plus five

other gases.) The higher the number, the less efficiently the economy is using carbon-emitting energy. The last column in the table provides data on total CO₂ emissions from energy use.²³

Another question is the relationship between new economic growth and emissions, which are often influenced by the degree of industrialization and the prices and availability of different fuels. **Table 7** compares this by providing information on the annual rates of change of factors affecting CO₂ emissions from energy use. The first three data columns parallel the first three in **Table 6**, giving the rates of change during 1990-2005. In terms of CO₂ emissions, negative numbers mean that over time a nation is getting more economic activity for less energy (first data column) and more energy for less CO₂ (second data column). As **Table 7** shows, there are wide variations among nations. For example, China's economy made rapid progress in using energy more efficiently (energy intensity of -5.1% per year), even though the energy it used actually produced more CO₂ per unit of energy (+1.3% per year). A number of countries, including the EU-27, improved efficiency and reduced emissions per unit of energy used. The third data column, which should be the sum of the first two, is negative if, overall, the country is producing more economic activity for the CO₂ emitted. The fourth and fifth columns in **Table 7** give the rates of change of the nations' GDPs and total CO₂ emissions from energy use. A nation's rate of change of CO₂ intensity can be negative, but if GDP is growing faster than CO₂ intensity is declining, emissions will rise (the last column).²⁴

Table 6. CO₂ Emissions Intensity of the Energy Sector: Top 20 Emitting Countries, 2005

(Excludes land use changes)

Country	Energy Intensity (1,000 toe / million 2005 \$PPP)	CO ₂ Intensity of Energy Sector (Tons C / 1,000 toe)	CO ₂ Intensity of Economy (Tons C / million 2005 \$PPP)	Total CO ₂ Emissions from Energy Use (MMTCE)
China	0.32	890	285	1,381
United States	0.19	690	130	1,594
EU-27	0.14	620	86	1,086
Russian Fed	0.38	660	252	421
India	0.22	620	137	314
Japan	0.14	640	88	331
Brazil	0.13	460	61	91
Germany	0.14	660	90	222
Canada	0.24	560	135	151
U.K.	0.12	630	78	145

²³ As given, the emissions data are taken from CAIT tables, but in principle could be calculated by multiplying the intensity (column 4) times GDP; because of inconsistent data, the calculations in some cases diverge from the reported emissions, though the general magnitudes and the relative positions of nations are right.

²⁴ In principle, the sum of the first two data columns should equal the third data column, and the fifth column should be the sum of the third and fourth columns; however, because of data inconsistencies, the calculated numbers may not exactly correspond to the CAIT reported numbers. Nevertheless, the general relationships hold.

Country	Energy Intensity (1,000 toe / million 2005 \$PPP)	CO ₂ Intensity of Energy Sector (Tons C / 1,000 toe)	CO ₂ Intensity of Economy (Tons C / million 2005 \$PPP)	Total CO ₂ Emissions from Energy Use (MMTCE)
Mexico	0.15	630	96	107
Indonesia	0.25	560	142	95
Iran	0.25	750	190	118
Italy	0.11	700	80	124
France	0.15	390	58	106
S. Korea	0.21	610	126	122
Australia	0.19	850	161	103
Ukraine	0.54	580	314	81
Spain	0.12	690	85	93
S. Africa	0.32	720	231	90
Turkey	0.11	770	88	60
WORLD	0.20	690	138	7,198

Table 7.Annual Percentage Rate of Change in Factors Affecting CO₂ Emissions from Energy Use:Top 20 Emitting Countries, 1990-2005

(Excludes land use changes)

Country	Energy Intensity	CO ₂ Intensity of Energy Used	Energy Sector CO ₂ Intensity	GDP	Total CO ₂ Emissions of Energy Use
China	-5. l	1.3	-4. l	10.1	5.7
United States	-1.6	-0.1	-1.7	3.0	1.7
EU-27	-1.3	-0.8	-2.2	2.1	-0.2
Russian Fed	-1.7	-0.3	-1.7	-0.7	-2.3
India	-2.3	1.1	-1.4	6.0	4.5
Japan	0.0	-0.3	-0.3	1.3	0.9
Brazil	0.5	0.5	1.0	2.6	3.6
Germany	-1.7	-0.8	-2.8	1.6	-1.1
Canada	-1.0	-0.1	-1.1	2.8	1.6
U.K.	-1.9	-1.0	-2.7	2.4	-0.3
Mexico	-0.4	-0.4	-0.9	2.9	2.0
Indonesia	-0.8	2.0	1.3	4.4	5.8
Iran	1.5	0.2	1.6	4.3	6 . l
ltaly	0.0	-0.6	-0.4	1.3	0.9
France	-0.4	-0.7	-1.2	1.9	0.6

Country	Energy Intensity	CO₂ Intensity of Energy Used	Energy Sector CO ₂ Intensity	GDP	Total CO₂ Emissions of Energy Use
S. Korea	0.3	-1.1	-0.9	5.6	4.6
Australia	-1.0	0.3	-0.7	3.3	2.5
Ukraine	-0.7	-1.7	-2.4	-3.0	-5.4
Spain	0.0	0.3	0.4	2.9	3.4
S. Africa	-0.2	-0.5	-0.7	2.5	1.8
Turkey	-1.1	0.4	-0.3	3.9	3.6
WORLD	-1.5	0.0	-1.5	3.2	1.7

The carbon intensity of energy use—that is, the consequences of fuel mix—is especially notable in looking at the energy mix of electricity generation, as discussed in the next section.

Carbon Intensity of Electricity Generation

Variations among countries of the carbon intensity of energy use (see **Table 6**) are strongly affected by the carbon intensity of electricity generation, which accounts for about 46.7% of world CO₂ emissions (not counting land use changes and forestry practices). Differences among countries are marked, as depicted in **Table 8**.

Choices among generating technologies are the primary driver of disparities among countries in the carbon intensity of their electricity generation. In general, countries with high numbers generate a substantial proportion of their electricity by burning coal, and countries with low numbers generate large quantities of electricity by nuclear facilities, hydropower, or other renewables. For example, France, with the lowest carbon intensity of electricity production at 21.8 grams of carbon per kiloWatt-hour, in 2004 generated about 78% of its electricity by nuclear power, about 11% by hydropower, and 9% by conventional thermal. The United States, with a carbon intensity of electricity production of 152, generated about 20% of its electricity by nuclear power, about 7% by hydropower, and about 71% by conventional thermal.²⁵

Although a nation's electricity-generating technologies are obviously affected by its resource endowments in terms of hydropower and fossil fuels, choices can be made, as exemplified by France. In 1980, France's electricity was generated 27% by hydropower, 24% by nuclear, 27% by coal, and 19% by oil. By 1990, with electricity production up over 60%, nuclear had risen to a 75% share, whereas coal and oil had fallen to 8% and 2% shares, respectively. Not only did nuclear power account for all the growth in electricity generation during the period, but it displaced half the coal-fired and more than three-quarters of the oil-fired electricity generation. In 1990, the electricity produced by nuclear power exceeded France's total amount of electricity generated 10 years earlier.

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²⁵ Energy Information Administration, *International Energy Annual*, 2005, "World Electricity Data," Table 6.3: World Net Electricity Generation by Type. http://www.eia.doe.gov/iea/elec.html.

²⁶ International Energy Agency, *Electricity Information* 2002 (OECD, 2002), p. II.285.

France's transition to nuclear power meant that its CO_2 intensity (i.e., CO_2 emissions/GDP) declined between 1980 and 1990 at a rate of -4.9% per year, and CO_2 emissions declined at a rate of -2.6% per year. Thus, between 1980 and 1990, France's total CO_2 emissions declined by 23%—at the same time its GDP was growing by 20.4% (+1.9% per year).²⁷ Thus **equation 3** yields a negative growth in emissions (numbers do not add precisely, due to rounding):

	France: CO ₂ Intensity, 1980-1990					
Population		Per Capita GDP		CO ₂ Intensity		CO ₂ Emissions
(0.5)	+	(1.9)	+	(-4.9)	=	(-2.6)

During the 1990s, the United Kingdom made a major shift from coal to natural gas in the generation of its electricity. In 1990, the United Kingdom's electricity was generated 21% by nuclear, 1% by natural gas, and 65% by coal. In 2000, with electricity generation up 17%, nuclear's share was 23%, whereas coal's share had dropped to 33% and natural gas's share had risen to 39%. ²⁸ Because natural gas produces less total CO₂ per kilowatt hour than coal (at a ratio of about 0.6 to 1 on a Btu basis²⁹), CO₂ intensity in the United Kingdom declined between 1990 and 2000 at a rate of -3.0% per year, and CO₂ emissions declined at a rate of -0.6% per year. Thus, between 1990 and 2000, total CO₂ emissions in the United Kingdom declined by 5.9% (-0.6% per year)—at the same time its per capita GDP was growing by 23.5% (+2.1% per year). Thus **equation 3** yields a negative growth in emissions:

	United Kingdom: CO ₂ Intensity, 1990-2000						
Population		Per Capita GDP		CO ₂ Intensity		CO ₂ Emissions	
(0.3)	+	(2.1)	+	(-3.0)	=	(-0.6)	

The examples of France and the United Kingdom show that for a period of time, at least, greenhouse gas intensity improvements can be sufficient to absorb growth in population and economic activity, so that actual emissions decline. The examples also show that the introduction of new technology can cause sudden shifts in emission rates.

The United States has also had periods when its CO₂ emissions declined. From 1980-1986, U.S. CO₂ intensity declined at a rate of -3.6% per year, and emissions declined at a rate of -0.5% per year. But after 1986 the rate of intensity decrease slowed: between 1987 and 2003, the intensity rate averaged about -1.7% per year. After 2003, through 2005 (the last year of CAIT's data), the rate of intensity decrease speeded up to an average annual -2.6%. Nonetheless, throughout the 1987-2005 period, the decrease failed to compensate for population and per capita GDP growth, so CO₂ emissions rose at 1.2% per year. Over the longer term, therefore, emissions have risen: in

²⁷ Climate analysis Indicators Tool (CAIT), version 4.0 (Washington, DC: World Resources Institute, 2007).

²⁸ International Energy Agency, *Electricity Information* 2002 (OECD, 2002), p. II.683.

 $^{^{29}}$ If gas combined-cycle technology is considered, the ratio could be 0.4 or 0.5 to 1.

³⁰ Climate Analysis Indicators Tool (CAIT), version 6.0. (Washington, DC: World Resources Institute, 2008). In terms of all six greenhouse gases, between 1990 and 2000, the United Kingdom's greenhouse gas intensity declined at an annual rate of -3.5%.

terms of **equation 3**, U.S. CO₂ emissions for 1980-2005 are as follows (numbers do not add precisely, due to rounding):

	United States: CO ₂ Intensity, 1980-2005						
Population		Per Capita GDP		CO ₂ Intensity		CO ₂ Emissions	
(1.1)	+	(2.0)	+	(-2.1)	=	(0.9)	

Table 8. Carbon Intensity of Electricity Generation:
Top 20 Emitting Countries, 2005

	<u> </u>
Country	Intensity (gC/kWh)
China	230.9
United States	152.2
EU-27	96.1
Russian Fed	90.9
India	257.4
Japan	116.9
Brazil	23.1
Germany	134.6
Canada	53.6
U.K.	127.0
Mexico	136.5
Indonesia	210.4
Iran	145.7
Italy	108.4
France	21.8
S. Korea	115.2
Australia	235.5
Ukraine	94.8
Spain	103.7
S. Africa	231.5
Turkey	121.3
WORLD	142.6

Source: Climate analysis Indicators Tool (CAIT), version 6.0 (Washington, DC: World Resources Institute, 2008).

Carbon Intensity of Travel

The carbon intensity variation of electricity generation among nations recurs in the transportation sector, one of the fast-growing sources of emissions (see **Table 5**). Data are limited, however, making inter-country comparisons of the carbon intensity of passenger miles or of ton-miles difficult. For the United States, data are available for comparisons among some modes of transportation.

Studies indicate that nations vary considerably in the energy efficiency and greenhouse gas emissions intensity of their transport sectors. For example, one effort examining vehicle miles shows substantial variations among several nations, with the United States being the highest emitter per vehicle³¹ (**Figure 1**). To some extent, these variations reflect differing geographic, cultural, and infrastructure circumstances among the nations; however, as with the carbon intensity of electricity generation, a substantial cause of the variations is deliberate policies, such as fuel efficiency standards, emission standards, fuel taxes, and choices of investments in transportation infrastructure.

For the United States, the Bureau of Transportation Statistics provides data on the energy intensity of passenger modes (**Table 9**).

Table 9. Energy Intensity of Passenger Modes: United States, 1970-2006 (Btus per passenger-mile)

Passenger Modes	1970	1980	1990	2000	2005	2006
Air, certified carrier						
Domestic	10,185	5,742	4,932	3,883	3,222	3,098
International	10,986	4,339	4,546	3,833	3,813	3,691
Highway						
Passenger car	4,841	4,348	3,811	3,589	3,585	3,525
Pickup, SUV, minivan	6,810	5,709	4,539	4,509	4,077	4,016
Motorcycle	2,500	2,125	2,227	2,273	I,78 4	1,754
Transit motor bus	_	2,742	3,723	4,147	3,393	3,262
Amtrak	_	2,148	2,066	2,134	_	_

Source: Bureau of Transportation Statistics: http://www.bts.gov/publications/national_transportation_statistics/html/table_04_20.html.

Two important points emerge from **Table 9**. First, transportation efficiency for several modes has improved over time. Air traffic gained efficiency in the transition to jets and larger aircraft. Vehicular passenger miles have gained efficiency, but at a slowing pace. On the other hand, transit motor bus efficiency per passenger mile has gone up and down. Second, the choice of transportation mode, which can be affected by infrastructure investments and other public policies, ³² substantively affects passenger-mile efficiency. Amtrak and, by extension, commuter

³¹ Feng An, et al., *Passenger Vehicle Greenhouse Gas and Fuel Economy Standards: A Global Update*, International Council on Clean Transportation (July 2007), p. 8.

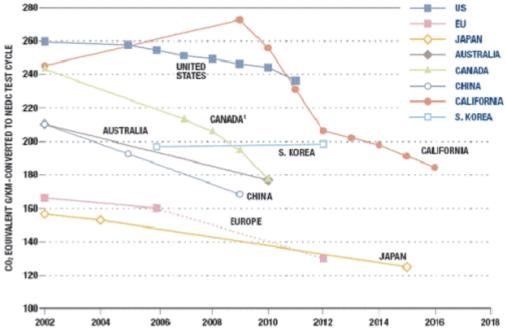
³² For example, the London "congestion tax" is intended to shift commuters out of passenger cars and onto public (continued...)

rail, is considerably more efficient than any of the other choices, except motorcycles. Moreover, within the highway mode, efficiency varies significantly: in 2000, passenger cars were 20% more efficient on average than pickups, SUVs, and minivans, but in 2006 improvements in the latter had reduced the difference to 12%.

All in all, it appears that policy choices can affect the energy intensity of travel, and thus opportunities for improvement exist. Because there is clearly a limit on greenhouse gas emission reductions to be achieved by heightened efficiencies in the transportation sector, interest turns to alternative fuels that do not generate greenhouse gases, including renewables and hydrogen. Brazil has made considerable progress in substituting ethanol for gasoline (40% by volume); however, the U.S. promotion of ethanol is still a minute proportion of gasoline consumption (3.6% by volume in 2006), and there are questions about the net impact of ethanol use on CO₂ emissions.³³ Hydrogen remains a distant possibility.

Country, 2002-2018 280

Figure I.Actual and Projected GHG Emission for New Passenger Vehicles by



Source: Feng An, et al., Passenger Vehicle Greenhouse Gas and Fuel Economy Standards: A Global Update, International Council on Clean Transportation (July 2007), p. 8.

Note: Solid lines denote actual performance or projected performance due to adopted regulations; dotted lines denote proposed standards; Values normalized to NEDC last cycle in grams of CO2-equivalent per km.

I. For Canada, the program includes in-use vehicles. The resulting uncertainty on new vehicle fuel economy was not quantified.

transit.

^{(...}continued)

³³ See CRS Report RL34265, Selected Issues Related to an Expansion of the Renewable Fuel Standard (RFS), by Brent D. Yacobucci and Tom Capehart.

Effects of Land Use on Intensity

Although land use changes can affect emissions and intensity, they have been excluded from most analyses in this report because the data are limited and less robust than most of the emissions data, and because for most nations, taking it into account changes little. However, as **Table 10** shows, substantial effects result from logging and clearing forests in a few nations: most notably, Indonesia and Brazil, and (to a lesser extent) Mexico and Canada. Their GHG emission intensities are much higher when land use changes are included.

For Indonesia and Brazil in 2000 (the last year CAIT has data for land-use change and forestry), emissions attributable to land use changes accounted for 86% and 74%, respectively, of their total GHG emissions.

Even though land use changes may have a small effect on emissions for most countries, and the data lack robustness, including it in analyses can identify those situations where it is undeniably important and for which interventions might pay large dividends in terms of curtailing greenhouse gas emissions or sequestering CO_2 .

Table 10. Land Use Changes: Impact on Intensity of Greenhouse Gas Emissions— Top 20 Emitting Countries

Country	Intensity 2000 (excluding land use) tCeq/million \$PPP(all 6 GHG)	Intensity 2000 (including land use) tCeq/million \$PPP(all 6 GHG)	Intensity difference, with land use minus without land use	% difference
China	389.5	385.7	-3.8	1.0
United States	169.7	159.7	-10.0	5.9
EU-27	113.3	112.7	-0.6	0.5
Russian Fed	412.6	424.3	11.7	2.8
India	249.2	242.9	-6.3	2.5
Japan	98.7	99.1	0.4	0.4
Brazil	185.9	456.9	271.0	145.8
Germany	112.9	112.9	0.0	0.0
Canada	192.1	209.8	17.7	9.2
U.K.	103.4	103.1	-0.3	0.3
Mexico	145.8	170.4	24.6	16.9
Indonesia	244.4	1,489.4	1,245.0	509.4
Iran	235.6	240.1	4.5	1.9
Italy	92.7	99.1	6.4	6.9
France	86.0	85.1	-0.9	1.0
S. Korea	169.3	169.7	0.4	0.2
Australia	248.4	250.5	2.1	0.8
Ukraine	691.6	<u>a</u>	_	_
Spain	101.7	99.3	-2.4	2.4
S. Africa	318.7	320.1	1.4	0.4

Country	Intensity 2000 (excluding land use) tCeq/million \$PPP(all 6 GHG)	Intensity 2000 (including land use) tCeq/million \$PPP(all 6 GHG)	Intensity difference, with land use minus without land use	% difference
Turkey	160.9	170.4	9.5	5.9
WORLD	197.7	241.9	44.2	22.4

a. No land use data available.

Cumulative Emissions

Greenhouse gas emissions are long-lived in the atmosphere, so their effect cumulates over time. A justification for developed nations taking the lead on reducing emissions, while giving developing ones the opportunity to increase emissions from activities that are necessary for economic development, is not just that developed nations are wealthier but also that they account for the bulk of cumulative emissions affecting climate. Data to assess cumulative emissions are limited. In general, data are available only for CO₂ and are calculated from fuel use estimates; land use changes over long time spans are important, but data are scanty or unavailable. CAIT provides figures for CO₂ emissions only from 1850, not including land use changes (**Table 11**).

Because climate-forcing depends on the cumulative emissions, not current emissions, it is easy to see from **Table 11** why developing nations feel that developed ones should take the lead. Given CAIT data, the United States and the European Union-27 account for over half the cumulative CO_2 emissions from energy use since 1850.

The data on cumulative emissions and on including or excluding land use changes (see **Table 10**) highlight why individual nations are so differently affected by proposals to reduce greenhouse gas emissions. Setting a baseline year for determining a nation's emissions means that countries that developed early could do so with no restrictions on the use of fuels and other resources regardless of their potential impact on climate, while those nations just now undergoing development might face restrictions. The emissions of already developed nations are embedded in their baselines. Similarly, whether certain activities such as land use changes are included or not affects what is in the baseline. The greenhouse gas emissions of Brazil and Indonesia, for example, increase markedly when emissions from land use changes of the last few decades are counted; but comparable land use changes in many other countries (e.g., the United States) happened in earlier centuries, and the resulting emissions count only toward cumulation, not against any current baseline.

Table 11. Cumulative CO₂ Emissions from Energy:Top 20 Emitting Countries, 1850-2005

(Excludes Land Use Changes)

Country	Cumulative Emissions (MMTCE)	Percentage of World	Rank in World
China	25,368	8.1	2
United States	89,592	28.7	1
EU-27	82,407	26.3	
Russian Fed	24,653	7.9	3
India	7,098	2.3	8
Japan	11,665	3.7	6
Brazil	2,487	0.8	21
Germany	21,570	6.9	4
Canada	6,704	2.2	9
U.K.	I 8,498	5.9	5
Mexico	3,090	1.0	15
Indonesia	1,708	0.6	25
Iran	2,084	0.7	23
Italy	5,024	1.6	12
France	8,742	2.8	7
S. Korea	2,526	0.8	20
Australia	3,344	1.1	14
Ukraine	6,554	2.1	10
Spain	2,836	0.9	17
S. Africa	3,396	1.1	13
Turkey	1,434	0.5	29
WORLD	312,403	100.0	

Source: Climate analysis Indicators Tool (CAIT), version 6.0 (Washington, DC: World Resources Institute, 2008)

Interactions of the Variables

Numerous subtle and indirect interactions occur among population, income, intensity, energy use, and emissions. These interactions affect policy choices concerning climate change because of their implications for other important social policy initiatives and objectives—most importantly, policies to promote income growth. These interactions also make difficult the projection of trends over time.

Economic development and growing incomes interact with population growth in two ways. First, birth rates tend to decline as incomes rise, ³⁴ reducing one of the upward pressures on emissions. Most high-income nations have annual birth rates of 0.5% or lower, compared with developing nations with birth rates that in some cases exceed 2% per year. Second, the economic opportunity that many developed nations offer means they may have relatively high immigration rates, so their population growth is higher than their birth rate. ³⁵ Overall, most demographers expect the rate of population growth to slow, although world population is projected to exceed 9 billion in 2050, with most of the increase in the developing world. ³⁶

Economic development and energy use are closely intertwined. The substitution of fossil fuel energy for human and animal power has been an important driver of the industrial revolution and consequent higher incomes. Indeed, for many, industrialization is synonymous with economic development. Yet at some point in development, the growth in incomes becomes at least partially detached from energy use, as energy costs lead to attention to energy efficiencies and as economies shift toward post-industrial services. Public policies can affect the relationship between economic development and growth and energy use in many ways, including taxation, infrastructure development, and research and development. The UNFCCC assumes that developing nations will inevitably have to exploit more energy as they give priority to reducing poverty. A key element of the climate change debate is how to decouple that economic development-energy use link.

Income and emissions are related in another way, as well. In general, low-income people in developing nations focus their efforts on survival, whereas nations and individuals with higher incomes are likely to have more time and money to attend to environmental needs and amenities. Thus, while richer nations consume more goods and services, including energy, per capita, they also have generally been the most aggressive in addressing pollution and other environmental insults. This empirical relationship is known as the Environmental Kuznets Curve. However, its applicability to CO₂ emissions has been questioned, ³⁷ and to the degree that it does exist for such pollutants as sulfur dioxide, it reflects policy choices to constrain emissions.

These interactions have both short-run and long-run implications. For most nations most of the time, the combination of population growth and per capita GDP growth has more than offset forces tending to depress emissions, so emissions have increased. Overall, the most critical interaction is the one between per capita GDP growth and resource uses, especially energy, but also including cement manufacture, agricultural practices, deforestation, waste disposal, and the consumption and release of certain chemicals.

³⁴ This is not a simple cause and effect, but reflects evolutionary changes in areas such as education, cultural expectations, women's rights, access to birth control, and health care—all of which may be affected by social policy.

³⁵ For the United States, in 2005, the annual rate of population increase from the birth rate was 0.6%, whereas, counting migration, the population growth rate was 0.9%. See http://www.census.gov/cgi-bin/ipc/idbsum.pl?cty=US.

³⁶ See http://www.un.org/News/Press/docs//2007/pop952.doc.htm.

³⁷ The entire March issue of the *Journal of Environment & Development*, vol. 14 (2005) is devoted to this topic; see especially Joseph E. Aldy, "An Environmental Kuznets Curve Analysis of U.S. State-Level Carbon Dioxide Emissions," pp. 48-72. Also, William R. Moomaw and Gregory C. Unruh, "Are Environmental Kuznets Curves Misleading Us? The Case of CO₂ Emissions," in *Environment & Development Economics* (Cambridge University Press, 1997), pp. 451-463.

Changes in Intensity To Meet Climate Stabilization Goals

What might be required to "prevent dangerous interference with the climate system" remains debatable. The answer actually depends on the concentration of greenhouse gases in the atmosphere, not the level of emissions at a given point in time. Ultimate goals, then, are typically expressed in terms of what concentration would be required to keep global warming below a certain amount with a certain probability. ³⁸ Models are then used to assess what emission reductions would be required to keep concentrations below the target level.

Developed nations that have agreed to the Kyoto Protocol have interim, 2008-2012 greenhouse gas reduction targets, based on reducing emissions from 1990 (or adjusted) baselines. The United States has not had an emissions reduction target, though the George W. Bush Administration focused on an intensity reduction target. In the 110th Congress, a bill that specified emission reduction targets, S. 2191, reached the floor of the Senate; but after parliamentary maneuvering, it was never directly acted on.

U.S. Greenhouse Gas Intensity: Trends and Targets

Analyzing and projecting the values and the rates of change for the variables population, income, intensity, and emissions depend on the baseline, the time period in question, and assumptions about changes over time. For the purpose of analyzing U.S. targets for greenhouse gas emissions, one could assume the following "business as usual" projection: from the baseline year of 2000, population grows at the annual rate of +0.9% for 2000-2010 and +0.8% for 2011-2025, ³⁹ per capita income grows at an annual rate of +2.0% (the 1980-2005 rate), and intensity declines at the annual rate of -1.9% (the 1990-2005 rate for GHG).

An interim target to reducing greenhouse gas emissions would be to stabilize them. Because the sum of the assumed rates of population growth and per capita GDP growth equals 2.8% per year after 2010, a decline in the intensity rate of -2.8% would be necessary to stabilize total greenhouse emissions at the emissions level of the year that rate of decline went into effect, compared with the recent annual rate of intensity decline of about -1.9% for the United States.

Now consider a goal of returning U.S. greenhouse gas emissions to their 1990 level of 1,631 MMTCE. 40 Assuming that baseline trends continue 41 through 2009 and that greenhouse intensity is then brought down; what rate of intensity decline would be necessary to achieve the 1990 goal

³⁸ See, for example, M.G.J. den Elzen and M. Meishausen, "Meeting the EU 2C climate target: global and regional emission implications," Report 728001031/2005, Netherlands Environmental Assessment Agency.

³⁹ U.S. Census Bureau, "IDB Summary Demographic Data for United States," http://www.census.gov/ipc/www/idb/ country/usportal.html.

⁴⁰ This limit appeared in a number of bills that include economy-wide caps introduced in the 110th Congress, including S. 280, S. 309, S. 485, H.R. 620 and H.R. 1590, and in Barack Obama's campaign's environmental factsheet, "Barack Obama and Joe Biden: Promoting a Healthy Environment," http://www.barackobama.com/pdf/issues/ EnvironmentFactSheet.pdf.

⁴¹ It is important to recognize that we are looking at trends over an extended time; these assumed average trends blur short term variations (e.g., higher rates of intensity decline in 2004-2005, or possible variations from the recession that started in 2008).

by 2020? The answer is, it would take a rate of intensity decline of about -4.9% per year⁴² (compared with the recent -1.9% per year), beginning in 2010, to reach the level of 1,636 in 2020, slightly over the target. This represents a substantial, ongoing improvement in intensity, from a GHG intensity of 153.3 MMTCE/million\$PPP in 2005, to an intensity of 85.8 in 2020—but perhaps not impossible, when one considers that in 2005 France's intensity level was 80.7.

Over the longer term, much more aggressive goals have been proposed: a typical goal for 2050 has been an 80% reduction in 1990 levels of GHG emissions, 43 which would limit U.S. emissions to 326 MMTCE. Again assuming population and per capita GDP grow from 2010 to 2050 at the average annual rates of 0.8% and 2.0%, respectively, then given the emission rate at the cap, U.S. greenhouse gas intensity in 2050 would be 7.4 MMTCE/million\$PPP—implying an extremely low-carbon economy. Or, in terms of rate of change, assuming current trends until 2010, intensity would have to decline over the next 40 years, at an average rate of about -7.4% per year. 44

To give perspective to rates of intensity decline, consider an illustrative scenario in which, for each of the 10 years 2016-2025, two 1,000-megawatt nuclear electrical generating facilities go into service (or equivalent generating capacity based on renewables), replacing existing coal-fired facilities. Each plant would displace approximately 6 million tons of carbon per year; when all 20 coal-supplanting plants were in service in 2025, they would be displacing 120 million tons of carbon per year. All else equal, displacing this much carbon would accelerate the rate of decline in intensity for 2016-2025 by about -0.5% per year. This example, which lowers emissions and intensity only incrementally, shows that large declines in intensity would require multiple initiatives. To meet the goal of reducing economy-wide emissions to 20% of 1990 levels by 2050 implies some mix of making tremendous gains in energy efficiency, shifting to energy sources that emit virtually no CO₂, and developing the capacity to capture and sequester enormous amounts of CO₂.

Global Greenhouse Gas Intensity

As has been noted, world greenhouse gas intensity has been declining, but not at a rate sufficient to prevent rising GHG emissions (numbers do not add precisely, due to rounding):

World GHG Intensity, 1990-2005						
Population		Per Capita GDP ⁴⁵		GHG Intensity		GHG Emissions
(1.4)	+	(1.7)	+	(-1.6)	=	(1.6)

An in-depth analysis of policies and programs for reducing global greenhouse gas emissions is far beyond the scope of this report. But if greenhouse gases are to be reduced, the imperative to reduce intensity is clear. Simply put, more people at higher standards of living means more goods

⁴² Achieving this could include, besides direct reductions in emissions, offsets from reductions made and paid for in other countries, as well as reductions from land use changes and sequestration.

⁴³ This limit appeared in S. 309 and H.R. 1590 of the 110th Congress, and in Barack Obama's campaign's environmental factsheet, "Barack Obama and Joe Biden: Promoting a Healthy Environment," http://www.barackobama.com/pdf/issues/EnvironmentFactSheet.pdf.

⁴⁴ Achieving this could include, besides direct reductions in emissions, offsets from reductions made and paid for in other countries, as well as reductions from land use changes and sequestration.

⁴⁵ Economic contractions of several newly independent nations following the breakup of the former Soviet Union depressed global GDP, so this rate will likely rise in subsequent decades.

and services, especially energy—to cook, heat and cool homes, to manufacture goods, to transport people and goods, etc.

To decouple those increases in the numbers of consumers and their consumption from increases in greenhouse gas emitting energy uses implies policies fostering greater efficiency in using energy and/or use of non-greenhouse gas-emitting forms of energy, such as renewables or nuclear. But greater efficiency ultimately reaches limits from the laws of physics; alternative fuels run into the facts that, in most places, coal is the least expensive fuel for generating electricity and heat, and oil is the least expensive fuel for powering transport.

Beyond the energy sector, moreover, there are many other areas where policies may affect GHG emissions. Land use and agricultural and forestry policies can have direct implications for emissions, and could reduce intensity. The non-CO₂ gases, many of which pose particularly long-term climate implications, offer cost-effective opportunities for reductions from certain industrial processes, landfills, and fuel production.

Perhaps most importantly, at the global scale, the possibility exists for identifying and exploiting the least-expensive opportunities for reducing greenhouse gases, thereby increasing the efficiency with which economies use greenhouse gas-emitting technologies. This depends, however, on global instruments for accounting for and verifying such reductions. Reaching practical agreements on international mechanisms (e.g., for a carbon tax or a cap-and-trade system to obtain economic efficiencies among nations in reducing emissions) requires divergent national goals to be focused on what is, ultimately, a global issue. The global nature of climate change challenges national sovereignty. The UNFCCC, the Kyoto Protocol, and the Asia-Pacific Partnerships are efforts in multilateral approaches to reducing emissions, but their individual and complementary successes remain to be seen.

Conclusion

In the end, the interactions of the variables, population, income, and intensity of emissions (equation 1), together with the inexorable force of compounding growth rates over time (equation 2) are inescapable conditions determining both the risks of climate change and the costs, benefits, and tradeoffs of options for responding. If climate change poses a genuine risk to the well-being of mankind, the nations of the world, individually and collectively, face two fundamental challenges: adopting and implementing policies and encouraging the development and use of technologies that emit lower levels of greenhouse gases, and maintaining a sufficiently high rate of intensity decline over the long term to ensure declining emissions.

In 1992, Congress enacted the Energy Policy Act of 1992 (EPACT, P.L. 102-486), which contained provisions to implement the United Nations Framework Convention on Climate Change (UNFCCC), which had been signed earlier in the year. ⁴⁶ The UNFCCC's objective to stabilize "greenhouse gas concentrations in the atmosphere at a level that would prevent dangerous anthropogenic interference with the climate system" was echoed in EPACT, which called for a National Energy Policy Plan to "include a least-cost energy strategy ... designed to

⁴⁶ The United States signed the UNFCCC on June 12, 1992, and ratified it on October 15, 1992 The UNFCCC entered into force on March 21, 1994.

achieve [among other goals] ... the stabilization and eventual reduction in the generation of greenhouse gases.... ",47

In ratifying the UNFCCC, the United States agreed to several principles for achieving this objective, including the following:

- "[D]eveloped country Parties should take the lead in combating climate change and the adverse effects thereof." 48
- "Parties should take precautionary measures to anticipate, prevent or minimized the causes of climate change and mitigate its adverse effects." 49
- "Parties have a right to, and should, promote sustainable development...."

 Climate change policies should take "into account that economic development is essential for adopting measures to address climate change."

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The UNFCCC's linking of sustainable development and climate change mitigation reflects the perceived need to decouple economic development and growth from non-sustainable, greenhouse gas-emitting energy technologies.

As this report suggests—

- An expanding population in many parts of the developing world is an important driver for economic growth. As affirmed in the UNFCCC, climate change policies are to take "into full account the legitimate priority needs of developing countries for the achievement of sustained economic growth and the eradication of poverty."⁵¹
- Economic development may reduce population pressure in the long-term but creates increasing demand for resources that, employing current technologies, contribute to greenhouse gas emissions. Although economies become more efficient over time, those efficiencies have yet to overcome the combination of expanding population and growing economies without the intervention of governments.
- Satisfying the energy needs of dynamic economies is increasing the demand for coal and other fossil fuels for economic and other reasons. Coal is abundant, available locally, and is relatively inexpensive. To meet the massive reductions in greenhouse gas emissions in the long term required by various stabilization scenarios would seem to require the development and deployment of commercially available technologies to shift economies substantively away from fossil fuels, and/or the large-scale capture and sequestration of the emissions of CO₂ from coal and other fossil fuels. The UNFCCC recognizes the "special difficulties of those countries, especially developing countries, whose economies

⁴⁷ Section 1602(a)

⁴⁸ UNFCCC, article 3.

⁴⁹ Ibid.

⁵⁰ Ibid.

⁵¹ UNFCCC, Preamble.

are particularly dependent on fossil fuel production, use and exportation, as a consequence of action taken on limiting greenhouse gas emissions."⁵²

Breaking the current dynamic of increasing populations and economic growth pushing up greenhouse emissions would depend on developing "sustainable" alternatives—both in improving the efficiency of energy use and in moving the fuel mix toward less greenhouse gas-emitting alternatives. In the UNFCCC, developed nations committed to taking the initiative by "adopt[ing] national policies and tak[ing] corresponding measures on the mitigation of climate change ... [that] will demonstrate that developed countries are taking the lead in modifying longer-term trends in anthropogenic emissions consistent with the objective of the Convention.... "53 Such development paths are critical not only for any domestic program, but also participation by developing countries in any global greenhouse gas stabilization program may be at least partially dependent on the availability and cost of such technologies.

As stated by the UNFCCC,

The extent to which developing country Parties will effectively implement their commitments under the Convention will depend on the effective implementation by developed country Parties of their commitments under the Convention related to financial resources and transfer of technology and will take fully into account that economic and social development and poverty eradication are the first and overriding priorities of the developing country Parties.⁵⁴

The focus of the Asia-Pacific Partnership on Clean Development and Climate on technology development and its transfer among nations represents an important component of the United States' response to this principle. It remains to be seen how it will relate to the UNFCCC, the Kyoto Protocol, or other cooperative agreements. Fostering technological change depends on two driving factors: exploiting new technological opportunities (technology-push) and market demand (market-pull). 55

Currently, U.S. policy is oriented primarily to the technology-push part of the equation, with a focus on research and development (R&D). In contrast, the European Union (EU) is complementing its research and development efforts by constructing a multi-phased, increasingly more stringent market-pull for greenhouse gas-reducing technologies and approaches, including taxes and regulatory requirements overlain by the EU's Emissions Trading System.⁵⁶

The market-pull side focuses on market interventions to create demand, which poses questions of—

• Whether, how, and to what extent to use price signals to change behaviors and to stimulate innovation of technologies that increase energy efficiency or that emit less greenhouse gases. Direct taxes on energy or on greenhouse gases could be

⁵³ UNFCCC, article 4(2)(a).

Congressional Research Service

⁵² UNFCCC, Preamble.

⁵⁴ UNFCCC, article 4(7).

⁵⁵ L. Clarke, J. Weyant, and A. Birky, "On the Sources of Technological Change: Assessing the Evidence," *Energy Economics*, vol. 28 (2006), pp. 579-595.

⁵⁶ See CRS Report RL34150, Climate Change and the EU Emissions Trading Scheme (ETS): Kyoto and Beyond, by Larry Parker.

- one approach, whereas the concept of shifting taxes from incomes to consumption would be a broader one.
- Whether, how, and to what extent to use regulatory actions to change behaviors and to require technologies that increase energy efficiency or emit less greenhouse gases. A direct regulatory effort would be a renewable power standard for electricity-generating facilities, which requires some specified portion of electric power to be generated by renewables, such as water power, solar, or wind (whether nuclear power might count is an open question). Heretofore, especially in the United States, regulatory efforts curtailing greenhouse gas emissions commonly originated in response to other objectives, such as reducing health-damaging air pollutants or enhancing energy security by fostering substitutes for imported oil. In these cases, reductions in greenhouse gases were coincidental ("no regrets"); further co-reduction opportunities remain (e.g., methane from landfills). However, the objective of reducing greenhouse gases as the primary object of regulations is increasingly coming to the fore, especially in some states.⁵⁷

The technology-push side focuses on research and development. It raises questions as to what R&D programs should be supported at what levels:

- Over the short-to mid-term, how can existing technologies be made more sustainable? How can energy (and other resources) be used more efficiently? What alternatives can be pursued?
- What are the relative federal and private roles in selecting and financing R&D of specific technologies?
- Perhaps most important for the longer run, what breakthrough research should be pursued? Over the past 100 years, a number of technological changes have occurred (e.g., in nuclear power, computing, and communications) that demonstrate the low success rate of predicting technological and societal changes far into the future. At present, at least two technological breakthrough possibilities can be discerned: fusion power, which conceivably could wean economies from fossil fuels, and sequestration,⁵⁸ which could capture and store carbon dioxide—and perhaps even remove excess from the atmosphere. Other breakthroughs are surely possible—including serendipitous discoveries that cannot be conceived of now.

If the ultimate, 2050 target for reducing greenhouse gas emissions is as aggressive as 80% below 1990 levels, as in some proposals, then fundamentally at issue is whether the risks of climate change can be addressed only by incremental "muddling through" or whether some extraordinary, aggressive effort is needed. Certainly, there are many opportunities for incremental and iterative policies to reduce greenhouse gases, to conserve energy, to find alternative energy sources, to make vehicles more energy efficient, to enhance carbon sequestration through afforestation and refined cropping practices, to deter deforestation and land use changes that increase CO₂ emissions, and so on. The incremental nature of such a response provides flexibility, while a time

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⁵⁷ See CRS Report RL33812, *Climate Change: Action by States To Address Greenhouse Gas Emissions*, by Jonathan L. Ramseur.

⁵⁸ See CRS Report RL33801, Carbon Capture and Sequestration (CCS), by Peter Folger.

frame of decades offers hope of unpredictable breakthroughs or the discovery that climate change is not so threatening as some fear.

Conversely, given the drivers increasing emissions, such as population growth and economic development and growth, it is hard to see how incremental changes affecting intensity will achieve the rate of intensity decline sufficient to reduce emissions to the proposed levels, even over decades. From this perspective, an intense, aggressive pursuit of breakthroughs—even with high costs and high risks of failure—has to be weighed against the costs and risks of failing to prevent potentially dangerous interference with the climate system.

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⁵⁹ However, some pollution control efforts have had dramatic successes: lead has been essentially eliminated as an air pollutant; regulated auto emissions have been reduced by over 90% from unregulated levels; between 1990 and 2005, sulfur dioxide emissions from acid rain program sources dropped by about 35%; and electricity generated rose about 30%.