

30 MW; (4) a tailrace, (5) a 6-mile-long transmission line; and (6) appurtenant facilities.

Applicant estimates that the average annual energy production would be 110,000 Mwh and that the cost of the studies to be performed under the terms of the permit would be \$200,000. Project energy would be sold to municipalities in the state of Iowa and other users.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C & D2.

4 a. *Type of Application:* Exemption 5 MW or less (Tender Notice).

b. *Project No.:* 11316-002.

c. *Date filed:* January 31, 1995.

d. *Applicant:* Iliamna-Newhalen-Nondalton Electric Cooperative, Inc.

e. *Name of Project:* Tazimina.

f. *Location:* On the Tazimina River, near Iliamna, Newhalen, and Nondalton, Section 24, Range 32 West, Township 3 South, Seward Meridian, in Southcentral Alaska.

g. *Filed Pursuant to:* Federal Power Act 16 USC 791(a)-825(r).

h. *Applicant Contact:* Brent Petrie, General Manager, INNEC, P.O. Box 210, Iliamna, Alaska 99606, (907) 571-1259.

i. *FERC Contact:* Héctor M. Pérez at (202) 219-2843.

j. The proposed project would consist of: (1) A 100-foot-long concrete channel control sill; (2) an intake structure about 50 feet downstream and on the opposite side of the concrete sill; (3) a 5-foot-diameter, 430-foot-long welded steel penstock; (4) a powerhouse with two 350-kW units; (5) a 6.7-mile-long transmission line; and (6) other appurtenances.

k. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR 4.32(b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

5 a. *Type of Application:* Major New License (Notice of Tendering).

b. *Project No.:* 1927-008.

c. *Date filed:* January 30, 1995.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* North Umpqua.

f. *Location:* On the North Umpqua River in Douglas County, Oregon.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:*

Stanley A. Desousa, Director, Hydro Resources, PacifiCorp, 920 S.W. Sixth Avenue, Portland, OR 97204, (503) 464-5343

Thomas H. Nelson, Stoel Rives Boley Jones & Grey, 900 S.W. Fifth Avenue, Portland, OR 97204, (503) 294-9281.

i. *FERC Contact:* Héctor M. Pérez, (202) 219-2843.

j. Brief Description of Project: The project consists of: the 29-MW Lemolo No. 1 Development, the 33-MW Lemolo No. 2 Development, the 15-MW Clearwater No. 1 Development, the 26-MW Clearwater No. 2 Development, the 42.5-MW Tokete Development, the 11-MW Fish Creek Development, the 18-MW Slide Creek Development, and the 11-MW Soda Spring Development for a total rated capacity of 185,500 MW. The applicant proposes some modifications to project components including upgrading the Fish Creek Development to 14.5 MW.

k. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

l. In accordance with section 4.32 (b)(7) of the Commission's regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate, factual basis for a complete analysis of this application on its merits, they must file a request for the study with the Commission, together with justification for such request, not later than 60 days from the filing date and serve a copy of the request on the Applicant.

Standard Paragraphs

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an

application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit will be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in