

additional treatment of MCB Camp Pendleton effluent would be provided by City of Oceanside sewage treatment plants.

Alternatives currently under consideration that will be addressed in the EIS/EIR include construction of a new tertiary sewage treatment plant at MCB Camp Pendleton, upgrade and consolidation of existing sewage treatment plants, injection wells, percolation ponds, and no action. Alternative pipeline alignments will also be evaluated.

Major environmental issues that will be addressed in the EIS/EIR include land use, hydrology, water quality, air quality, biological resources, cultural resources, noise, traffic/circulation/access, public services and utilities, human health and safety, and hazardous materials and waste management.

The Department of the Navy published a Notice Of Intent in the **Federal Register** on September 26, 1991, initiating a scoping process for preparation of an EIS/EIR for a sewage effluent compliance project at MCB Camp Pendleton for the San Onofre and Santa Margarita Basins. A scoping meeting was held in the City of Oceanside on October 17, 1991, and an EIS/EIR was begun. Since that time, the proposed action has been revised as additional studies have been undertaken, and additional alternatives have been identified that needed to be evaluated. While the EIS/EIR for the San Onofre basin is continuing, the EIS/EIR for the Santa Margarita basin is beginning. Therefore, the scoping process is being reopened until March 6, 1995, in order to collect additional comments on the scope of issues to be addressed in the EIS/EIR for the Santa Margarita basin proposed action. However, no additional scoping meetings will be held.

Agencies and the public are invited and encouraged to provide written comment on scoping issues. To be most helpful, scoping comments should clearly describe specific issues or topics which the commentator believes the EIS/EIR should address. Written statements and or questions regarding the scoping process should be mailed no later than March 6, 1995 to Commanding Officer, Southwest Division, Naval Facilities Engineering Command, 1220 Pacific Highway, San Diego, California 92132-5190, (Attn: Ms. Sheila Donovan, Code 2032), telephone (619) 532-3624.

Dated: February 13, 1995.

Robert Watkins,

Colonel, USMC, Head, Land Use and Military Construction Branch, Facilities and Services Division, Installations and Logistics Department.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-30-000, et al.]

Austin Cogeneration Partners, L.P., et al.; Electric Rate and Corporate Regulation Filings

February 10, 1995.

Take notice that the following filings have been made with the Commission:

1. Austin Cogeneration Partners, L.P.

[Docket No. EG95-30-000]

On February 6, 1995, Austin Cogeneration Partners, L.P. ("Applicant") filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365.

Applicant is a Delaware limited partnership formed to acquire an ownership interest in a 255 MW natural gas-fired cogeneration facility to be located in the City of Austin, Texas, and/or operate such facility and engage in project development activities with respect thereto.

Comment date: March 6, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Louis Dreyfus Electric Power, Inc.

[Docket No. ER92-850-010]

Take notice that on January 26, 1995, Louis Dreyfus Electric Power, Inc. (Louis Dreyfus) filed information required by the Commission's December 2, 1992 letter order in Docket No. ER92-850-000. Copies of Louis Dreyfus' informational filing are on file with the Commission and are available for public inspection.

3. North American Energy Conservation, Inc.

[Docket No. ER94-152-004]

Take notice that on January 30, 1995, North American Energy Conservation, Inc. (North American) filed information required by the Commission's February 10, 1994 letter order in Docket No.

ER94-152-000. Copies of North American's informational filing are on file with the Commission and are available for public inspection.

4. Howell Power Systems, Inc.

[Docket No. ER94-178-004]

Take notice that on January 30, 1995, Howell Power Systems, Inc. (Howell Power) filed information required by the Commission's January 14, 1994 letter order in Docket No. ER94-178-000. Copies of Howell Power's informational filing are on file with the Commission and are available for public inspection.

5. LG&E Power Marketing, Inc.

[Docket No. ER94-1188-004]

Take notice that on January 30, 1995, LG&E Power Marketing, Inc. (LG&E) filed information required by the Commission's August 19, 1994 order in Docket No. ER94-1188-000. Copies of LG&E's informational filing are on file with the Commission and are available for public inspection.

6. Valero Power Services Co.

[Docket No. ER94-1394-002]

Take notice that on January 30, 1995, Valero Power Services (Valero Power) filed information required by the Commission's August 24, 1994 letter order in Docket No. ER94-1394-000. Copies of Valero Power's informational filing are on file with the Commission and are available for public inspection.

7. Coastal Electric Services Co.

[Docket No. ER94-1450-001]

Take notice that on January 30, 1995, Coastal Electric Services Company (Coastal Services) filed information required by the Commission's September 29, 1994 letter order in Docket No. ER94-1450-000. Copies of Coastal Services' informational filing are on file with the Commission and are available for public inspection.

8. Calpine Power Marketing

[Docket No. ER94-1545-000]

Take notice that on February 8, 1995, Calpine Power Marketing, Inc. (CPMI), filed an amendment to its petition to the Commission for acceptance of CPMI Revised Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. CPMI is a direct subsidiary of Calpine Corporation which, through other subsidiaries, owns and operates non-utility generating facilities and related business ventures in the United States. Calpine Corporation is indirectly and partially owned by CS Holding of