the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a new delivery point and appurtenant facilities in San Patricio County, Texas to accommodate natural gas deliveries to Onyx Gathering Company, L.C. (onyx), under the blanket certificate issued in Docket No. CP82–553–000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

FGT asserts that the proposed delivery point will permit FGT to accommodate natural gas deliveries on an interruptible basis, pursuant to Part 284 of the Commission's Regulations. FGT states that the proposed delivery point will be constructed on its existing 12-inch Encinal Channel Lateral. FGT asserts that the proposed delivery point will include a new 6-inch tap, a 6-inch valve assembly, and any other necessary appurtenant facilities necessary to deliver up to 15,000 MMBtu per day to Onyx. FGT states that Onyx will provide the surface site for the proposed delivery point.

FGT estimates that the total cost of the proposed construction will be $41,487, inclusive of tax gross-up. FGT claims that Onyx will reimburse FGT for all costs directly and indirectly incurred by FGT for the construction of the proposed delivery point. Additionally, FGT states that Onyx will construct and FGT will own and operate a meter tube, electronic flow measurement equipment, telemetry instrumentation, and approximately 100 feet of 6-inch connecting pipe, as well as any other necessary facilities for Onyx to receive up to 15,000 MMBtu per day. FGT states that the proposed gas deliveries will not have an impact on FGT's peak day delivery, however, annual deliveries could be affected, up to 5,475,000 MMBtu. FGT notes that the ultimate end-use of the gas will be primarily commercial and industrial.

Comment date: March 20, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. K N Interstate Gas Transmission Company

[Docket No. CP95–187–000]

Take notice that on January 31, 1995, K N Interstate Gas Transmission Company (K N Interstate), P. O. Box 281304, 370 Van Gordon Street, Lakewood Colorado 80228 filed, in Docket No. CP95–187–000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for permission and approval to abandon three of its gas storage fields: The pipeline, compressor, and appurtenant facilities constituting its Adolph Storage Field in Rush and Barton Counties, Kansas; its Big Springs Storage Field in WP County, Nebraska; and its Springdale Storage Field in Logan County, Colorado (Excess Gas Storage Facilities), all by transfer to K N Natural Gas, Inc. (KNNG), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

K N Interstate states, that, as a result of its corporate reorganization and restructuring of service pursuant to Order No. 636, it no longer has sufficient storage demand to fully utilize all of its existing storage capacity. K N Interstate claims that its Huntsman Storage Field has sufficient capacity to meet its storage requirements and that, by abandoning the storage fields proposed herein, it will eliminate the expenses and inefficiencies associated with the operation of excess storage capacity. K N Interstate asserts that, by abandoning the storage facilities proposed herein, and removing all of their associated costs from its jurisdictional cost of service, its gas storage service rate and the storage component of no-notice and small customer service rates will be reduced by 29 percent. K N Interstate further states that the abandonment of the excess storage facilities will not adversely affect the services or rates to any shipper or other customer on its system.

K N Interstate states that the Excess Gas Storage Facilities would be abandoned by transfer at net book cost to KNNG, a subsidiary of K N Energy, Inc., and KNNG would become responsible for all associated costs.

K N Interstate explains that abandonment authorization will return the Excess Gas Storage Facilities to their original state as a producing field, and therefore, they would be exempt from the Commission's jurisdiction pursuant to Section 1(b) of the NGA. K N Interstate says it recognizes that, after abandonment, no gas could be injected for storage purposes without first obtaining certificate authorization from the Commission.

K N Interstate states it does not propose to recover, now or in any future Commission proceedings, any stranded storage costs related to the abandoned Excess Gas Storage Facilities pursuant to the recovery mechanisms provided under FERC Order No. 636, *et seq.* K N Interstate further states that approval of this application will remove from K N Interstate and its customers all expenses, risk, and uncertainty related to the realignment and disposition of the Excess Gas Storage Facilities and will place that responsibility and incentive on KNNG.

K N Interstate states that, within 30 days of the date of issuance of a final Commission order approving this abandonment application, it will make a limited NGA Section 4 compliance filing to put into effect the rates and tariff sheets which are consistent with the *pro forma* sheets attached to the application.

K N Interstate indicates that when abandonment approval is received, some continued gas withdrawals may be required in order to redeliver customer-owned working gas from the abandoned facilities. K N Interstate requests such limited authorization as may be required to operate the Excess Gas Storage Facilities after abandonment approval to the extent necessary to withdraw any customer-owned working gas quantities remaining in the facilities at the time of abandonment. K N Interstate asserts this will not affect the immediate implementation of the rate reductions.

Comment date: February 23, 1995, in accordance with Standard Paragraph F at the end of this notice.

5. El Paso Natural Gas Company

[Docket No. CP95–188–000]

Take notice that on January 31, 1994, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, filed in Docket No. CP95–188–000 an application pursuant to Section 7(b) of the Natural Gas Act for authorization to abandon by sale to Leapartners, L.P. (Leapartners), two segments of pipeline facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

El Paso states that, as a part of its ongoing review of its interstate transmission system, it has determined that approximately 12.9 miles of its 16-inch Jal-El Paso ''B'' Line located in Culbertson County, Texas and Eddy County, New Mexico and approximately 46.4 miles of its 16-inch Jal Plant-Pecos River Line located in Lea and Eddy Counties, New Mexico are no longer required for interstate transmission service. It is indicated that, based upon this determination, Leapartners has agreed to purchase the two facilities for use a part of its integrated non-jurisdictional gathering system at a price of $236,000. El Paso states that the proposed abandonment would not result in or cause any interruption, reduction, or termination of service currently rendered by El Paso.