

application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's must also be sent to the Applicant's representatives.

D7. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to

which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: February 2, 1995, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3316 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-181-000, et al.]

Columbia Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

February 2, 1995.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corporation

[Docket No. CP95-181-000]

Take notice that on January 27, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed an application with the Commission in Docket No. CP95-181-000 pursuant to Section 7(b) of the Natural Gas Act (NGA) for authorization to abandon approximately 15.7 miles of deteriorating pipeline facilities and for authorization pursuant to Section 7(c) of the NGA to construct and operate approximately 10.9 miles of storage pipelines and appurtenant facilities (which would replace the abandoned facilities) at the Coco "A" Storage Field in Kanawha County, West Virginia, all as more fully set forth in the application which is open to the public for inspection.

Columbia proposes to abandon approximately 0.2 mile of 16-inch diameter pipe, 0.8 mile of 14-inch diameter pipe, 2.8 miles of 10-inch diameter pipe, 2.3 miles of 8-inch diameter pipe, 3.4 miles of 6-inch diameter pipe, and 6.2 miles of 4-inch pipe within the Coco "A" Storage Field.

Columbia proposes to replace its abandoned facilities by constructing and operating 3.1 miles of 20-inch diameter pipe, 1.4 miles of 10-inch diameter pipe, 0.9 mile of 8-inch diameter pipe, 2.9 miles of 6-inch diameter pipe, and 2.7 miles of 4-inch pipe within the Coco "A" Storage Field. Columbia states that it would cost approximately \$11,937,000 to construct the proposed replacement facilities.

Columbia states that it does not request authorization for any new or additional service. Columbia also states that the pipeline segments to be replaced have become physically deteriorated to the extent that replacement would be advisable.

Comment date: February 23, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. East Tennessee Natural Gas Company

[Docket No. CP95-182-000]

Take notice that on January 30, 1995, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-182-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish a new delivery point for its firm transportation customer, Loudon Utilities Gas Department (Loudon) under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

East Tennessee proposes to establish a new delivery point at M.P. 3218D-101+7.39 in Loudon County, Tennessee as requested by Loudon. East Tennessee will install, own, operate, and maintain a 3-inch hot tap assembly and interconnecting pipe on its existing right-of-way. Further, East Tennessee will install, own, operate, and maintain a meter station and DAC equipment on a site provided by Loudon adjacent to East Tennessee's right-of-way.

Comment date: March 20, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Florida Gas Transmission Company

[Docket No. CP95-183-000]

Take notice that on January 30, 1995, Florida Gas Transmission company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP95-183-000 a request pursuant to §§ 157.205 and 157.212 of