

Lorella and Malin, in Klamath County, Oregon. T39S, R11E, section 35, T40S, R12E, section 2, T40S, R12E, section 1, T40S, R12E, section 12, T40S, R12E, section 11, T40S, R12E section 14, T40S, R12E, section 22.

g. Filed Pursuant to: Federal Power Act 16 USC §§ 791(a)–825(r).

h. Applicant Contact: Mr. Douglas Spaulding, Energy Storage Partners, c/o Independent Hydro Developers, 5402 Parkdale Drive, Minneapolis MN 55416, (612) 525–1445.

i. FERC Contact: Michael Spencer at (202) 219–2846.

j. Description of Project: The proposed pump storage project would consist of: (1) an upper storage reservoir formed behind two 178-foot-high embankment dams, with a maximum surface area of 199 acres, a total reservoir capacity of 16,519 acre-feet, and a maximum surface elevation of 5,523 feet msl; (2) a 24-foot-diameter, 4,526-foot-long tunnel, joining a penstock mainfold which divides the power tunnel into 4 penstocks; (3) each penstock will have a 12-foot-diameter, and 355-foot-length; (4) a powerhouse/pump station containing 4 motor/generator and pump/turbine units with a total installed capacity of 1,000 MW and producing an estimated average annual generation of 1,927 Gwh; (5) a 1,500-foot-long, 38-foot-square D-shaped concrete tailrace tunnel; (6) a lower storage reservoir formed behind a 57-foot-high embankment dam, with a maximum surface area of 405 acres, a total reservoir capacity of 18,646 acre-feet, and a maximum surface elevation of 4,191 feet msl; (7) an 4-mile-long, 500–Kv transmission line interconnecting with the existing area transmission system; and (8) appurtenant facilities. Water for the project would be supplied by three wells. The cost of the project is estimated at \$1,174,249,000.

k. With this notice, we are initiating consultation with the *STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by section 106, National Historic Preservation Act, and the regulations of the Advisory council on Historic Preservation, 36 CFR § 800.4.

l. Under Section 4.32 (b)(7) of the Commission's regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date of this notice, and must serve a copy of the request on the applicant.

2 a. Type of Application: Surrender of Exemption (5MW of Less).

b. Project No: 10325–005.

c. Date Filed: November 17, 1994.

d. Applicant: Draper Irrigation Company.

e. Name of Project: Big Willow Creek Project.

f. Location: Big Willow Creek in Salt Lake County, Utah.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. Applicant Contact: W. S. Mickelsen, Draper Irrigation Company 12421 South 800 East, P. O. Box 275, Draper, UT 84 020, (801) 571–2232.

i. FERC Contact: Tom Papsidero, (202) 219–2715.

j. Comment Date: February 28, 1995.

k. Description of Proposed Action: The project is entirely unconstructed and was proposed to consist of a powerhouse at elevation 4,990 feet m.s.l. containing a single generating unit with an installed capacity of 550 Kw. Water discharged from the powerhouse was to enter the Draper Irrigation Company water treatment facility. The average annual energy production was estimated by the applicant to be 2,107 Mwh.

The exemptee is requesting surrender of the exemption because the project is not economically feasible.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. Type of Application: Preliminary Permit.

b. Project No.: 11510–000.

c. Date filed: December 6, 1994.

d. Applicant: Alaska Business and Industrial Development Corp.

e. Name of Project: Allison Lake.

f. Location: On Allison Lake, near the town of Valdez, in the Third Judicial District, Alaska.

g. Filed Pursuant to: Federal Power Act 16 USC §§ 791(a)–825(r).

h. Applicant Contact: Mr. Fred G. Brown, AK BIDCORP, 1459 Holy Cross Drive, Fairbanks, AK 99701, (907) 451–2898.

i. FERC Contact: Michael Spencer at (202) 219–2846.

j. Comment Date: April 14, 1995.

k. Description of Project: The proposed project would consist of: (1) a lake tap on the state of Alaska's Allison Lake, which has a surface area of 258 acres and 19,980 acre-feet of useable storage; (2) a 10,200-foot-long, 8-foot-diameter power tunnel; (3) a 2,450-foot-long, 48-inch-diameter penstock; (4) a powerhouse containing two generating units with a combined capacity of 8.0 MW and an average annual generation of 37.25 Gwh; and (5) a 3.5-mile-long transmission line.

No new access road will be needed to conduct the studies. The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$50,000.

l. Purpose of Project: Project power would be sold.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

4 a. Type of Application: Revised Recreation Plan.

b. Project No: 2310–073.

c. Date Filed: January 6, 1995.

d. Applicant: Pacific Gas & Electric Company.

e. Name of Project: Drum-Spaulding Hydroelectric Project.

f. Location: In Placer and Nevada Counties, California, including the following water bodies: Carr Lake; Upper Feeley Lake; Middle and Lower Lindsey Lakes; Culbertson Lake; Upper and Lower Rock Lakes; Lake Spaulding; Fuller Lake; Rucker Lake; Blue Lake; Lake Valley Reservoir; Kelly Lake; Meadow Lake; Lake Fordyce; Lake Sterling; White Rock Lake; Halsey Forebay; Rock Creek Reservoir; Halsey Afterbay; Alta Forebay; Drum Forebay; and Deer Creek Forebay.

g. Filed Pursuant to: 18 CFR 4.200.

h. Applicant Contact: Ms. Rhonda Shiffman Pacific Gas & Electric Company, 201 Mission Street, Room 1012, San Francisco, CA 94177, (415) 973–5310.

i. FERC Contact: Steve Hocking (202) 219–2656.

j. Comment Date: March 17, 1995.

k. Description of Amendment: Pacific Gas & Electric Company (PG&E) filed a revised recreation plan for the Drum-Spaulding Hydroelectric Project. PG&E requests Commission approval of the plan which would allow PG&E to construct new, and improve existing, facilities at many recreation sites throughout the Drum-Spaulding project area. The plan includes the following type of proposed changes: new dispersed camping areas; added trailhead parking; rehabilitation of existing campgrounds; added signage, fencing, and fishing access. For complete information on the proposed changes to individual recreation sites, please call the applicant or FERC contact listed above.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. Type of Application: Major License.

b. Project No.: 11080–003.

c. Date filed: April 29, 1994.

d. Applicant: Eagle Crest Energy Company.

e. Name of Project: Eagle Mountain.