

Energy Company (PECO) dated January 10, 1995. The Agreement provides for the sale by PP&L to PECO of electrical output solely for PECO's use in wholesale bulk power transactions.

PP&L has requested an effective date of January 28, 1995 for the Agreement. In accordance with 18 CFR 35.11, PP&L has requested waiver of the sixty day notice period in 18 CFR 35.2(e).

PP&L states that a copy of its filing was provided to PECO and to the Pennsylvania Public Utility Commission.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Pennsylvania Power & Light Co.

[Docket No. ER95-485-000]

Take notice that on January 27, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission an Electrical Output Sales Agreement (Agreement) between PP&L and Catex Vitol Electric Inc. (Catex), dated January 25, 1995. The Agreement provides for the sale by PP&L to Catex of electrical output solely for Catex's use in wholesale bulk power transactions.

PP&L has requested an effective date of January 28, 1995 for the Agreement. In accordance with 18 CFR 35.11, PP&L has requested waiver of the sixty day notice period in 18 CFR 35.2(e).

PP&L states that a copy of its filing was provided to Catex and to the Pennsylvania Public Utility Commission.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Union Electric Co.

[Docket No. ER95-487-000]

Take notice that on January 27, 1995, Union Electric Company tendered for filing an Interchange Agreement dated June 10, 1994, between the United States of America, as represented by the Administrator, Southwestern Power Administration (SPA) and Union Electric Company (UE). UE asserts that the agreement provides for the exchange of power and energy between the parties.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-488-000]

Take notice that on January 27, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison"), tendered for filing an agreement with CNG Energy

Services Corporation Agent and Attorney in Fact for R.J. Dahnke and Associates ("CNG"), to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. For energy and capacity sold by CNG the rates will be market based.

Con Edison states that a copy of this filing has been served by overnight delivery upon CNG.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-489-000]

Take notice that on January 27, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison"), tendered for filing an agreement with Louis Dreyfus Electric Power, Inc. ("LDEP"), to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. For energy and capacity sold by LDEP the rates will be market based.

Con Edison states that a copy of this filing has been served by overnight delivery upon LDEP.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Iowa-Illinois Gas and Electric Co.

[Docket No. ER95-490-000]

Take notice that on January 30, 1995, Iowa-Illinois Gas and Electric Company (Iowa-Illinois), 206 East Second Street, P.O. Box 4350, Davenport, Iowa 52808, tendered for filing pursuant to § 205 of the Federal Power Act and §§ 2.25, 35.13 and 35.23 of the Commission's Rules and Regulations, an abbreviated filing consisting of a rate schedule change to provide a mechanism to recover the incremental costs of emissions allowances in coordination rates as authorized by the Commission's Policy Statement and Interim Rule issued on December 15, 1994 in Docket No. PL95-1-000.

Iowa-Illinois states that this rate schedule change applies to various

coordination agreements entered into by Iowa-Illinois with Commonwealth Edison Company, Illinois Power Company, Union Electric Company, City of Geneseo (Illinois), Illinois Municipal Electric Agency, Wisconsin Power & Light Company, Waverly Municipal Electric Utility, City of Tipton (Iowa), City of Pella (Iowa), Eldridge Electric and Water Utility Board and the members of the Mid-Continent Area Power Pool.

Iowa-Illinois proposes to make the rate schedule change effective on January 1, 1995. Pursuant to the Commission's statements on page 33 of the Policy Statement and Interim Rule issued on December 15, 1994 in Docket No. PL95-1-000, Iowa-Illinois requests a waiver of the Commission's 60-day notice period required for the filing of rate changes and, in return for the Commission's grant of such waiver, Iowa-Illinois agrees that revenues collected pursuant to the rate schedule change based on assessments for the period from January 1, 1995 through the date on which the Commission issues an order accepting the rate schedule change shall be subject to refund.

Copies of the filing were served upon the Iowa Utilities Board, the Illinois Commerce Commission, Mid-Continent Area Power Pool, Enerex, Commonwealth Edison Company, Illinois Power Company, Union Electric Company, City of Geneseo (Illinois), Illinois Municipal Electric Agency, Wisconsin Power & Light Company, Waverly Light and Power, City of Tipton (Iowa), City of Pella (Iowa), City of Eldridge (Iowa) and the members of the Mid-Continent Area Power Pool.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the