

waiver of the Commission's notice requirements. Copies of this filing were served upon CILCO, CIPS, IP, I&M, IIGE, NIPSCO and CECI, WEPCO, WP&L and the Illinois Commerce Commission.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Commonwealth Edison Co.

[Docket No. ER95-520-000]

Take notice that on January 31, 1995, Commonwealth Edison Company (ComEd), submitted an abbreviated rate filing to amend ComEd's rate for coordination sales, as permitted by the Commission's "Policy Statement and Interim Rule Regarding Ratemaking Treatment of the Cost of Emission Allowances in Coordination Rates." ComEd proposes to include the incremental cost of sulfur dioxide emission allowances in coordination rates for those rates which already provide for the recovery of other variable costs on an incremental basis.

As contemplated by the Interim Rule, ComEd requests an effective date of January 1, 1995, and accordingly, requests waiver of the Commission's notice requirements. ComEd agrees that revenues collected with respect to allowance-related charges, assessed between January 1, 1995 and the date the Commission issues an order accepting this filing without investigation or hearing, will be subject to refund.

Copies of this filing were served upon all of ComEd's coordination sales service customers and the Illinois Commerce Commission.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Delmarva Power & Light Co.

[Docket No. ER95-521-000]

Take notice that on January 31, 1995, Delmarva Power & Light Company (Delmarva), of Wilmington, Delaware, filed under the provisions of Section 205 of the Federal Power Act an eight year power supply contract (the Service Agreement) under which Delmarva will provide requirements service to the City of Seaford, Delaware (Seaford). Delmarva states that the Service Agreement supersedes Delmarva's Rate Schedule No. 62 under which Seaford currently receives service.

Delmarva, with Seaford's concurrence, requests an effective date of February 1, 1995.

The Service Agreement provides for the continuation of the requirements service previously furnished Seaford under Rate Schedule No. 62, but

changes certain terms and conditions. The chief differences between the Service Agreement and Rate Schedule No. 62 are that the Service Agreement establishes a new rate for Seaford which is below the level of the rate currently charged Seaford and provides for future adjustments to the Seaford rate based on changes in the level of Delmarva's retail rates. The Service Agreement has an eight-year term.

Delmarva states that the filing has been posted and has been served upon the affected customer and the Delaware Public Service Commission.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Central Maine Power Co.

[Docket No. ER95-522-000]

Take notice that on January 31, 1995, Central Maine Power Company (CMP), tendered for filing an Amendment to Second Amended Transmission Service Agreement between CMP and Maine Public Service Company, Inc., (MPS) dated as of January 26, 1995 (the Agreement). The amendment is designed to allow MPS to wheel non-firm energy to MPS from energy suppliers south of the CMP transmission system.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Tex-La Electric Coop. of Texas, Inc.

[Docket No. TX94-4-000]

Take notice that on January 4, 1995, Tex-La Electric Coop. of Texas, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. American Municipal Power-Ohio, Inc. v. Ohio Edison Company

[Docket No. TX95-4-000]

On January 24, 1995, American Municipal Power-Ohio, Inc. (AMP-Ohio), 601 Dempsey Road, P.O. Box 549, Westerville, Ohio, filed with the Federal Energy Regulatory Commission an application requesting that the Commission order Ohio Edison Company to provide transmission services pursuant to Section 211 of the Federal Power Act.

Specifically, AMP-Ohio requests that the Commission order Ohio Edison to improve the reliability of the transmission service it provides to AMP-Ohio and its members—rendering such service comparable with service Ohio Edison provides to itself. AMP-Ohio requests that the Commission

order Ohio Edison (1) to establish additional delivery points for certain AMP-Ohio members, and (2) to modify its filed tariff to permit the addition of delivery points in the future upon request.

Comment date: March 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3348 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EL95-24-000, et al.]

Golden Spread Electric Cooperative Inc., et al.; Electric Rate and Corporate Regulation Filings

February 2, 1995.

Take notice that the following filings have been made with the Commission:

1. Golden Spread Electric Cooperative, Inc. v. Southwestern Public Service Co.

[Docket No. EL95-24-000]

Take notice that on January 25, 1995, Golden Spread Electric Cooperative, Inc. (Golden Spread) tendered for filing a complaint alleging that Southwestern Public Service Company (SPS), has failed and is failing to properly calculate credits to Golden Spread pursuant to a Coordination Sales Benefit Credit Rider that is part of SPS' filed rate for wholesale sales to Golden Spread.

Comment date: March 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Potomac Edison Co.

[Docket No. ER95-39-001]

Take notice that on January 25, 1995, Potomac Edison Company, tendered for