approximately 542 acres of United States lands within the project boundary, including 416.5 acres within Plumas National Forest. Most (292.6 acres) of the project's federal lands are occupied by project transmission line right-of-way.

Rock Creek Development is comprised of the following facilities: (1) Rock Creek Dam, a 126-foot-high concrete gravity dam with overflow structure that has a crest length of 567 feet; (2) a primary spillway containing two 124-foot-wide bays, each controlled by a hydraulically operated drum gate; (3) a 22.5-foot-wide supplementary spillway, located to the west of the drum gates, controlled by a radial gate; (4) Rock Creek Reservoir, the 2.8-milelong, 118-acre impoundment formed in 1950 by Rock Creek Dam; (5) a reinforced concrete intake structure within the reservoir, about 100 feet upstream of the dam near the western abutment; (6) a 34,110-foot-long tunnel, varying in diameter from 19 to 25 feet, with an underground surge chamber; (7) two penstocks, 906 and 938 feet long, with diameters varying from 12 feet to 9.75 feet; (8) a reinforced concrete and steel frame powerhouse, located on the west bank of the river about 6.5 miles downstream from Rock Creek Dam, containing 2 vertical Francis turbines with a combined maximum hydraulic capacity of 3,660 cubic feet per second (cfs), each turbine rated at 73,500 horsepower (HP) (54.8 megawatts [MW]), and direct-connected to a generator with a capacity of 62.4 MW, resulting in a total turbine-controlled installed capacity of 109.6 MW; and (9) a switchyard, adjacent to the powerhouse, containing two 13.8/230kilovolt (kV) transformer banks.

Cresta Development includes the following facilities: (1) Cresta Dam, a 114-foot-high concrete gravity dam with overflow structure that has a crest length of 377.5 feet; (2) a primary spillway containing two 124-foot-wide bays, each controlled by a hydraulically operated drum gate; (3) a 22.5-foot-wide supplementary spillway, located to the east of the drum gates, controlled by a radial gate; (4) Cresta Reservoir, the 2.9mile-long, 95-acre impoundment formed in 1949 by Cresta Dam; (5) a reinforced concrete intake structure within the reservoir, about 100 feet upstream of the dam, near the eastern abutment; (6) a 21,080-foot-long tunnel, varying in diameter from 19 to 26 feet, with an underground surge chamber; (7) two 12foot-diameter steel penstocks, 800 and 775 feet long; (8) a reinforced concrete, steel frame powerhouse, located on the east bank of the river about 4 miles downstream of Cresta Dam, containing 2 vertical Francis turbines with a combined maximum hydraulic capacity of 4,065 cfs, each turbine rated at 46,500 HP (34.7 MW) and direct-connected to a generator having a capacity of 36.9 MW, resulting in a total turbinecontrolled installed capacity of 69.4 MW; and (9) a switchyard, located adjacent to the powerhouse, containing two 11.5/230-ky transformer banks.

The Rock Creek-Cresta Project also includes three 230-kilovolt transmission lines: (1) A 71.6-mile-long line from Rock Creek switchyard to the Rio Oso substation in the Sacramento Valley; (2) a 7.7-mile-long line connecting the Rock Creek and Cresta switchyards; and (3) a 63.8-mile-long line from the Cresta switchyard to the Rio Oso substation.

PG&E currently proposes to: (1) Continue operating the existing Rock Creek and Cresta Developments as peaking facilities to generate an average of 1,014.3 gigawatt-hours per year; (2) install at the Rock Creek powerhouse new runners on both turbines and new main transformers; (3) implement the provisions of its 1991 Fish and Wildlife Agreement with the California Department of Fish and Game concerning the Rock Creek-Cresta Project; (4) construct, operate, and maintain handicapped-accessible public access areas for fishing and carry-in boating at Indian Bar on Rock Creek Reservoir and also at Rock Creek Inlet, located at the upper end of Cresta Reservoir, each area to include paved parking for 12 vehicles, one sealed-vault restroom, refuse containers, and signs; (5) install informational signs and traffic barriers to prevent the launching of trailered boats at the existing, undeveloped Chips Creek access area on Rock Creek reservoir; and (6) implement the sediment management measures filed with the Commission on November 6, 1995.

By letters dated March 18, 1993, and February 13, 1995, PG&E informed the Commission that it was withdrawing several previously filed proposals to construct and operate: (1) Two water diversion facilities and associated conduits, which would have diverted flows from Jackass Creek and Chambers Creek into Rock Creek tunnel; and (2) additional facilities at the Rock Creek— Cresta Project.

The following facilities that PG&E previously proposed to construct and operate at the Rock Creek Development are no longer included in the application for new license: (1) A small powerhouse at Rock Creek Dam containing one turbine-generator unit with a maximum hydraulic capacity of 108 cfs and an installed capacity of 750 kilowatts (kW); (2) an enlarged intake to and concrete liner in the unlined portions of Rock Creek tunnel, which would have increased this facility's hydraulic capacity; (3) a 14-footdiameter, 500-foot-long steel penstock to serve a new turbine-generator; and (4) a new powerhouse containing one turbine-generator unit having a maximum hydraulic capacity of 2,000 cfs and an installed capacity of 78 MW.

The following facilities that PG&E previously proposed to construct and operate at the Cresta Development are no longer included in the application for new license: (1) A small powerhouse at Cresta Dam containing one turbinegenerator unit having a maximum hydraulic capacity of 52 cfs and an installed capacity of 375 kW; (2) an enlarged intake to and concrete liner in the unlined portions of Cresta tunnel; (3) a 15-foot-diameter, 655-foot-long steel penstock to serve a new turbinegenerator; (4) a new powerhouse containing one turbine-generator unit with a maximum hydraulic capacity of 1,535 cfs and an installed capacity of 34 MW; (5) new turbine runners on the existing units at Cresta powerhouse; and (6) new transformers.

m. Purpose of Project: The average annual generation of the Rock Creek -Cresta Project is 1,014.3 GWh. Power generated at the project is delivered to customers within the applicant's service area.

n. This notice also consists of the following standard paragraphs: B and D6.

o. Available Locations of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208–1371. A copy is also available for inspection and reproduction at Pacific Gas and Electric Company's office at 245 Market Street, Room 1124, San Francisco, California 94177.

2a. *Type of Application:* Joint Application for Transfer of License (Minor License).

b. Project No.: 2446-013.

c. Date Filed: November 3, 1995.

d. Applicants: Commonwealth Edison Company and Dixon Energy, L.L.C.

e. Name of Project: Dixon Hydroelectric Project.

f. Location: On the Rock River in Dixon, Lee County, Illinois, approximately 100 miles west of Chicago and 35 miles south and west of Rockford, Illinois.

g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791(a)–825(r)./ h. Contacts: