Table 3
Screening Analysis - Summary of Estimated Oil Outflows

Baseline	Measure	13F Total	13F Total Reg. 13G % Outflow of		Annual	Annual	Total	
Tanker		Mean Oil	Total Oil (Bbis)	li .		Mean	Operational	
Model		(Bbis)		Total Oil Carried		Mean Accidental	Operacional	Annuai Oii
		(cu.m.)	(cu.m.)	13F	13G	Oil Outflow	Outifow	Outflow
70,000 dwt	1.a. PL/Spaces,	24,742	17.804	4.7%	3.4%	1,064	953	2,017
Pre-MARPOL	30% coverage	3,934	2,831			169	151	321
70,000 dwt	1.b. PUSBT, 30% coverage,	18,130	14,497	3.9%	3.1%		0	780
Pre-MARPOL	with ballast to max.	2,882	2,305			780	ō	124
	feasible draft	-,		1	:	124		1
70,000 dwt	1.c. PL/CBT, 30% coverage,	23,022	18,181	4.9%	3.9%	990	0	990
Pre-MARPOL	empty to extent feasible	3,660	2.891		5,510	157	o	157
70,000 dwt	2.a. HBL all tanks	15,191	9.726	3.9%	2.5%	653	0	653
MARPOL'73		2,415	1,546		]	104	o	104
70,000 dwt	2.b. HBL, equivalent to	18,907	15,408	4.0%	3.2%	813	0	813
MARPOL '73	Regulation 13G	3,006	2.450		0.2.0	129	ō	129
70,000 dwt	3. PL/Spaces as in 1.c.	15,037	12.645	3.4%	2.8%	647	808	1,455
Pre-MARPOL	and HBL as in 2.b.	2.391	2,010	0.72	2.0%	103	128	321
70,000 dwt	4. Retrofit double bottom	13,010	10.806	2.7%	2.2%	559	0	559
MARPOL '73	4. Retroit dodpie bottom	2.068	1,718	2.7~	2.2.	89	ŏ	89
70.000 dwt	5. Retrofit double sides	26,519	20.056	5.3%	4.0%	1,140	0	1,140
MARPOL '73	3. Retionit couple sides	4,216	3,189	3.3 %	7.0 %	181	Ö	181
12.700 dwt	6. PL/Spaces	8,195	5.835	3.5%	2.5%	337*	0	337*
-,	ļ ·	1,303	928	J.J.S	2.370	53*	0	53°
Tank Barge 12,700 dwt	(install bulkheads)  7. PL/Spaces using	9,989	8,649	4.8%	3.2%	398.	0	399*
l	<u></u>	1588	1,057	4.07	3.270	63*	0	53°
Tank Barge	existing cargo tanks			3.0%	3.0%	2,617	677	3,294
264,000 dwt	1.a. PL/Spaces,	60,868	61,072	3.0%	3.070	ti '	108	524
Pre-MARPOL	30% coverage	9,677	9,710	1 000	0.40	416	0	
264,000 dwt	1.b. PL/SBT, 30% coverage,	45,659	39,933	2.8%	2.4%	1963		1,963 312
Pre-MARPOL	with ballast to max.	7,259	6,349			312	0	312
	feasible draft	1 24 100	60.640	1.00	4000	2.500	0	3,502
264,000 dwt	1.c. PL/CBT, 30% coverage,	81,422	66,510	4.9%	4.0%	3,502	0	H
Pre-MARPOL	empty to extent feasible	12,948	10,574	1	0.500	557	0	557
264,000 dwt	2.a. HBL all tanks	36,196	28,243	3.2%	2.5%	1,556	0	1,556
MARPOL '73		5,755	4,490	<b> </b>	0.00	247	0	247
264,000 dwt	2.b. HBL, equivalent to	45,260	42,696	3.0%	2.9%	1,946	H	1,946
MARPOL 73	Regulation 13G	7,196	6,788	<b>I</b>		309	0	309
264,000 dwt	3. PUSpaces as in 1.c.	47,976	44,508	3.4%	3.1%	2,063	475	2,538
Pre-MARPOL	and HBL as in 2.b.	7,628	7,076	<b>1</b>	-	328	76	404
264,000 dwt	4. Retrofit double	50,005	49,443	2.6%	2.6%	2,150	643	2,793
Pre-MARPOL	bottom	7,950	7,861	<b></b> _		342	102	444
264,000 dwt	5. Retrofit double sides	52,938	57,655	2.8%	3.0%	2,276	640	2,917
Pre-MARPOL		8,416	9,166			362	102	464
31,000 dwt	6. PL/Spaces	5,669	4,358	5.8%	4.5%	241*	0	241*
Tank Barge	(install bulkheads)	901	693	1	<u> </u>	38*	0	38*
31,000 dwt	7. PL/Spaces using	6,606	5,038	9.7%	7.4%	279*	0	279*
Tank Barge	existing cargo tanks	1,050	801	<u> </u>	<u> </u>	44*	0	44*

<sup>\*</sup>Annual mean accidental oil outflow calculations were not done for tank barges. However, if the average combined collision and grounding probabilities for tank vessels are extrapolated to apply to tank barges, this estimated oil outflow results.