17. Commonwealth Electric Company, Boston Edison Company, Montaup Electric Company

[Docket No. ER96-521-000]

Take notice that on December 4, 1995, Commonwealth Electric Company (Commonwealth) tendered for filing on behalf of itself, Montaup Electric Company and Boston Edison Company supplemental data pertaining to their applicable investments and carrying charges including local tax rates, for the twelve-month period ending December 31, 1994. Commonwealth states that this supplemental data is submitted pursuant to a letter in Docket No. E-7981 dated April 26, 1973 accepting for filing Commonwealth's Rate Schedule FERC No. 21, Boston Edison Company's Rate Schedule FERC No. 67, and Montaup Electric Company's Rate Schedule No. 27.

Commonwealth states that these rate schedules have previously been similarly supplemented for the calendar years 1972 through 1993.

Copies of said filing have been served upon Boston Edison Company, Montaup Electric Company, New England Power Company and the Massachusetts Department of Public Utilities.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. The Dayton Power and Light Company

[Docket No. ER96-522-000]

Take notice that on December 4, 1995, The Dayton Power and Light Company (Dayton), tendered for filing, an executed Interconnection Agreement between Dayton and Ohio Valley Electric Corporation (OVEC).

Pursuant to the rate schedules attached to the Agreement, Dayton will provide to OVEC power and/or energy for resale. Dayton and OVEC are currently parties to a Inter-Company Power Agreement for the sale of surplus power and energy to Dayton from OVEC.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Ohio Edison Company, Pennsylvania Power Company

[Docket No. ER96-523-000]

Take notice that on December 4, 1995, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, an Agreement for System Power Transactions with LG&E Power Marketing Inc. This initial rate schedule will enable the parties to purchase and sell capacity and energy in accordance with the terms of the Agreement.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Texas Utilities Electric Company [Docket No. ER96–524–000]

Take notice that on December 5, 1995, Texas Utilities Electric Company (TU Electric), tendered for filing two executed transmission service agreements (TSA's) with Western Gas Resources Power Marketing, Inc. and Destec Power Services, Inc. for certain Economy Energy Transmission Service under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service commencement date under each of the two TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Western Gas Resources Power Marketing, Inc. and Destec Power Services, Inc., as well as the Public Utility Commission of Texas.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

 Utility Management and Consulting, Inc.

[Docket No. ER96-525-000]

Take notice that on December 5, 1995, Utility Management and Consulting Inc. (UMAC), tendered for filing pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, to be effective on February 1, 1996.

UMAC intends to engage in electric power and energy transactions as a marketer and broker. In transactions where UMAC purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, UMAC will be functioning as a marketer. In UMAC's marketing transactions, UMAC proposes to charge rates mutually agreed upon by the parties. Sales will be at arms-length, and no sales will be made to affiliated entities. In transactions where UMAC does not take title for the electric energy and/or power, UMAC will be limited to the role of a broker and charge a fee for its services. UMAC is not in the business of producing roe transmitting electric energy. UMAC does not

currently have or contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Florida Power Corporation [Docket No. ER96–526–000]

Take notice that on December 1, 1995, Florida Power Corporation (FPC), tendered for filing service agreements providing for service to thirty-three (33) entities pursuant to its open access transmission tariff (the T–2 Tariff). Florida Power requests that the Commission waive its notice of filing requirements and allow the agreements to become effective on November 1, 1995.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Indiana Michigan Power Company [Docket No. ER96–527–000]

Take notice that on December 4, 1995, American Electric Power Service Corporation (AEPSC), tendered for filing a transmission service agreement for service being made available to Indiana Municipal Power Agency pursuant to AEPSC FERC Electric Tariff Original Volume No. 1. Waiver of Notice requirements was requested to accommodate an effective date of November 3, 1995.

A copy of the filing was served upon IMPA and the affected state regulatory commission.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Atlantic City Electric Company [Docket No. ER96–528–000]

Take notice that on December 5, 1995, Atlantic City Electric Company (ACE), tendered for filing an Agreement for Short-Term Energy Transactions between ACE and Industrial Energy Applications (IEA). ACE requests that the Agreement be accepted to become effective December 6, 1995.

Copies of the filing were served on IEA and the New Jersey Board of Regulatory Commissioners.

Comment date: December 29, 1995, in accordance with Standard Paragraph E at the end of this notice.