Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31127 Filed 12-21-95; 8:45 am] BILLING CODE 6717-01-M

[Docket No. ER96-203-000]

Multi-Energies U.S.A. Inc.; Notice of Issuance of Order

December 15, 1995.

On October 31, 1995, Multi-Energies U.S.A. Inc. (MEI) submitted for filing a rate schedule under which MEI will engage in wholesale electric power and energy transactions as a marketer. MEI also requested waiver of various Commission regulations. In particular, MEI requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by MEI.

On December 8, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by MEI should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214)

Absent a request for hearing within this period, MEI is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of MEI's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is January 8, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31191 Filed 12-21-95; 8:45 am] BILLING CODE 6717-01-M

[Docket No. ER90-168-024]

National Gas & Electric L.P.; Notice of Succession

December 18, 1995.

On October 31, 1995, National Gas & Electric L.P., submitted for filing a notice of succession, changing its name from National Electric Associates L.P. to National Gas & Electric L.P., pursuant to 18 CFR 35.16 and 131.51 of the Commission's Regulations.

Any person desiring to be heard or objecting to this submittal should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed by December 22, 1995, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31125 Filed 12-21-95; 8:45 am] BILLING CODE 6717-01-M

[Docket No. CP78-124-020]

Northern Border Pipeline Company; **Notice of Petition To Further Amend** Order

December 15, 1995

Take notice that on December 6, 1995, Northern Border Pipeline Company (Northern Border), 1111 South 103rd Street, Omaha, Nebraska 68124–1000, filed in Docket No. CP78-124-202, a Petition to Further Amend Order (Petition) pursuant to Rule 202 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure 1 requesting authority to add receipt and delivery

points on the Northern Border system as secondary receipt and delivery points under the U.S. Shippers Service Agreement dated October 6, 1989 (1989 Service Agreement), as amended, between Northern Border and Pan-Alberta Gas (U.S.) Inc. (PAG-US), all as more fully set forth in the Petition which is on file with the Commission and open to public inspection.

Northern Border states that by Commission order issued on December 21, 1989 in Docket No. CP78-123, et al., it was authorized, among other things, to transport, on a firm basis, an annual average daily volume of 450,000 Mcf of natural gas on behalf of PAG-US in accordance with the 1989 Service Agreement. By Commission order issued on December 22, 1992 in Docket No. CP78-124-019, Northern Border was authorized, among other things, to add certain secondary receipt and delivery points to the 1989 Service

Agreement.

Northern Border requests in this proceeding to add additional secondary receipt and delivery points as set forth in the Amended Exhibit A dated November 30, 1995 (November 30th Exhibit A) to the 1989 Service Agreement, a copy of which is attached to the Petition as Exhibit P. Northern Border states that all of the receipt and delivery points downstream of Port of Morgan, Montana and upstream of Ventura, Iowa previously not included under the 1989 Service Agreement are now included on the November 30th Exhibit A. Northern Border further states that the allocation of costs by Northern Border pursuant to its tariff will not be impacted by virtue of the addition of secondary points, as the Port of Morgan and Ventura are the primary receipt and delivery points under the 1989 Service Agreement.

Northern Border states that it has been advised by PAG-US that the primary purpose of requesting to add the proposed secondary receipt and delivery points is to enhance its operational flexibility in order to meet the needs of the local distribution customers served by PAG-US. Northern Border also states that as part of the Northern Natural Gas Company's (Northern) settlement filed in Docket No. RS92–8, et al., and approved on July 16, 1993 by the Commission, a reverse auction procedure was conducted by Northern that resulted in the transfer to PAG-US of Northern's Alaska Natural Gas Transportation System (ANGTS) prebuild-related supplies and its related Northern Border transportation capacity. By a Commission order issued on November 3, 1993 in Docket No. CP94-22, et al., Northern Border was

¹ Even though Northern Border filed this petition under Rule 202, the Commission is treating this petition as an amendment under Section 7(c) of the Natural Gas Act (NGA).