

8. Central Vermont Public Service Corporation

[Docket No. ER96-479-000]

Take notice that on November 30, 1995, Central Vermont Public Service Corporation (CVPS), tendered for filing the Forecast 1996 Cost Report required under Paragraph Q-2 on Original Sheet No. 19 of the Rate Schedule FERC No. 135 (RS-2 rate schedule) under which CVPS sells electric power to Connecticut Valley Electric Company Inc. (Customer). CVPS states that the Cost Report reflects changes to the RS-2 rate schedule which were approved by the Commission's June 6, 1989 order in Docket No. ER88-456-000.

Comment date: December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Alabama Power Company, et al.

[Docket No. ER96-480-000]

Take notice that on November 30, 1995, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an agreement for the sale of capacity to East Kentucky Power Cooperative, Inc. The agreement establishes the terms and conditions of power supply, including provisions relating to service conditions, scheduling procedures, appointment of operating representatives, and other matters related to the administration of the agreement.

Comment date: December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Pennsylvania Power & Light Company

[Docket No. ER96-481-000]

Take notice that on November 30, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission the Service Agreement (the Agreement) between PP&L and Tenneco Energy Marketing Company, dated November 20, 1995.

The Agreement supplements a Short Term Capacity and Energy Sales umbrella tariff approved by the Commission in Docket No. ER95-782-000 on June 21, 1995.

In accordance with the policy announced in *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, clarified and reh'g granted in part and denied in part, 65 FERC ¶ 61,081 (1993), PP&L requests the Commission to make

the Agreement effective as of the date of execution, because service will be provided under an umbrella tariff and the service agreement is filed within 30 days after the commencement of service. In accordance with 18 CFR 35.11, PP&L has requested waiver of the sixty-day notice period in 18 CFR 35.2(e). PP&L has also requested waiver of certain filing requirements, for information previously filed with the Commission in Docket No. ER95-782-000.

PP&L states that a copy of its filing was provided to Tenneco Energy Marketing Company and to the Pennsylvania Public Utility Commission.

Comment date: December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Portland General Electric Company

[Docket No. ER96-482-000]

Take notice that on November 30, 1995, Portland General Electric Company (PGE), tendered for filing its Average System Cost (ASC) as calculated by PGE and determined by the Bonneville Power Administration under the revised ASC Methodology which became effective on October 1, 1984. This filing includes PGE's revised Appendix 1 of the Residential Purchase and Sale Agreement.

PGE states that the revised Appendix 1 shows the ASC to be 34.15 mills/kWh effective April 1, 1995. The Bonneville Power Administration determined the ASC rate for PGE to be 34.15 mills/kWh. Copies of the filing have been served on the persons named in the transmittal letter as included in the filing.

Comment date: December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER96-483-000]

Take notice that on November 30, 1995, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and Citizens Lehman Power Sales. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provide non-firm transmission service under their Transmission Service Tariff.

Comment date: December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, (the APS Companies)

[Docket No. ER96-484-000]

Take notice that on November 30, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies), filed a Standard Transmission Service Agreement to add National Fuel Resources, Inc., Northeast Utilities Service Company, and Virginia Electric and Power Company as Customers to the APS Companies' Standard Transmission Service Rate Schedule which has been accepted for filing by the Federal Energy Regulatory Commission. The proposed effective date under the proposed rate schedule is November 30, 1995.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. East Texas Electric Cooperative, Inc.

[Docket No. ER96-485-000]

Take notice that on November 30, 1995, East Texas Electric Cooperative, Inc. (ETEC), tendered for filing a proposed rate schedule change other than a rate increase. The proposed rate schedule change affects ETEC's competitive rate, Rate Schedule C-1. The proposed rate schedule change affects Rate Schedule C-1 which is available to ETEC's three member generation and transmission cooperative (G&T's) (Sam Rayburn G&T Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc., and Tex-La Electric Cooperative of Texas, Inc.) for resale to the G&T's member distribution cooperatives that, in turn, are intending to attract or maintain large load retail customers. In order for a large load retail customers to qualify under ETEC's present Rate Schedule C-1, it must, inter alia: (1) Add a monthly load of not less than 2,500 kW, and (2) provide certain data to ETEC demonstrating its qualifications to take service under Rate Schedule C-1. The only affect of the proposed rate schedule change is to liberalize these qualifying requirements for potential retail customers.