

change two-tiered rates for Authorized Loan Service and Authorized Parking Service consisting of a minimum \$0.001/MMBtu and maximum \$0.329/MMBtu "First Day" rate; and a minimum \$0.001/MMBtu and maximum \$0.1645/MMBtu "Subsequent Day" rate. Mojave further proposes to treat revenues derived from such services as interruptible transportation revenues for purposes of revenue allocations and crediting under Rate Schedule FT-1. Mojave purposes no separate rate for Imbalance Trading, except for a \$0.02/MMBtu "marketing fee" which trading at the request of an affected shipper.

Mojave states that copies of the notice were served upon all of Mojave's firm and interruptible transportation customers and all interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

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**[Docket No. RP96-60-000]**

**National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff**

December 6, 1995.

Take notice that on November 30, 1995, National Fuel Gas Supply Corporation ("National") tendered for filing as part of its FERC Gas Tariff, Thirteenth Revised Sheet No. 5, to be effective January 1, 1996.

National states that the proposed tariff sheet reflects an adjustment to recover \$59,000 through National's EFT rate based on the Transportation and Storage Cost Adjustment provision set forth in

Section 23 of the General Terms and Conditions of National's FERC Gas Tariff.

National further states that copies of this compliance filing were served upon the company's jurisdictional customers and the regulatory commission's of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 or 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

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**[Docket No. RP96-59-000]**

**National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff**

December 6, 1995.

Take notice that on November 30, 1995, National Fuel Gas Supply Corporation (National), pursuant to Section 12.5 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1, tendered for filing as a limited application, pursuant to Section 4 of the Natural Gas Act, a proposed direct bill to recover unassigned gas costs effective on January 1, 1996.

National states that the proposed limited Section 4 application provides for the recovery of unassigned gas costs incurred by National from the time it restructured its services on August 1, 1993, until the time CNG Transmission Corporation, Columbia Gas Transmission Corporation, and Tennessee Gas Pipeline Company implemented their restructured services.

National further states that \$184,647.89 of unassigned gas costs billed by those pipelines during that

period, including interest, are to be recovered from National's customers pursuant to the allocation method set forth on Sheet Nos. 167 through 179 of National's tariff.

National further states that copies of this compliance filing were served upon the company's jurisdictional customers and the regulatory commission's of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 214 or 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). Pursuant to Section 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriated action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 95-30198 Filed 12-11-95; 8:45 am]

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**[Docket No. RP96-69-000]**

**Northern Natural Gas Company; Notice of Compliance Filing**

December 6, 1995.

Take notice that Northern Natural Gas Company (Northern), on December 1, 1995, tendered for filing, under Section 4 of the Natural Gas Act (NGA), notice in compliance of the November 29, 1995, Order Authorizing Abandonment and Determining Jurisdictional Status of Facilities (Order), issued by the Commission in Docket No. CP95-270-000 et al. authorizing Northern Natural Gas Company (Northern) to abandon certain transmission facilities, located in Reeves, Pecos and Ward Counties in Texas, (Reeves and Ward County Facilities) by sale to Mobil Producing Texas & New Mexico Inc. (Mobil Producing).

Northern states the reason for the termination is the abandonment of the Reeves and Ward County Facilities by sale to Mobil Producing. As a result of restructuring under Order No. 636, Northern's merchant services