involve a physical modification to SQN AFW system. Accordingly, the margin of safety has not been reduced.

The NRC has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

Local Public Document Room location: Chattanooga-Hamilton County Library, 1101 Broad Street, Chattanooga, Tennessee 37402.

Attorney for licensee: General Counsel, Tennessee Valley Authority, 400 West Summit Hill Drive, ET 11H, Knoxville, Tennessee 37902.

NRC Project Director: Frederick J. Hebdon.

The Cleveland Electric Illuminating Company, Centerior Service Company, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, Docket No. 50–440, Perry Nuclear Power Plant, Unit No. 1, Lake County, Ohio

Date of amendment request: December 16, 1994.

Description of amendment request: The proposed license amendment would revise Technical Specification 6.3, "Unit Staff Qualifications." Currently, the Technical Specifications require that the Operations Manager obtain a senior reactor operator (SRO) license by August 1995. A change is proposed to relieve the requirement for the Operations Manager to hold a Perry Nuclear Power Plant (PNPP) SRO license if an Operations section middle manager holds a PNPP SRO license.

Basis for proposed no significant hazards consideration determination: As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration which is presented below:

1. The proposed change does not involve a significant increase in the probability or consequences of an accident previously evaluated.

The proposed change affects an administrative control, which was based on the guidance of ANSI N18.1-1971, "Selection and Training of Nuclear Power Plant Personnel." ANSI N18.1–1971 recommended that the Operations Manager hold a senior reactor operator (SRO) license. The current guidance in Section 4.2.2 of ANSI/ANS-3.1-1993, "American National Standard for Selection, Qualification, and Testing of Personnel for Nuclear Power Plants recommends, as one alternative, that the Operations Manager have plant operational knowledge consistent with the requirements of the Operations Manager's position, providing an Operations middle manager

holds an SRO license. This individual (currently designated as the Operations Superintendent) would be required to meet the criteria for, and would have responsibilities as recommended in, ANSI/ ANS-3.1-1993 for the Operations Middle Manager position. The proposed change is consistent with the recommendations of ANSI/ANS-3.1-1993.

The proposed change does not alter the design of any system, structure or component, nor does it change the way plant systems are operated. It does not reduce the knowledge, qualifications, or skills of licensed operators, and does not affect the way the Operations Section is managed by the Operations Manager. The Operations Manager will continue to maintain the effective performance of section personnel and ensure the plant is operated safely and in accordance with the requirements of the operating license. Additionally, the control room operators will continue to be supervised by the licensed senior operators such as the Unit Supervisors and the Shift Supervisors. For those areas of knowledge that require an SRO license, the Operations Superintendent will provide the appropriate technical guidance to the control room staff.

In summary, the proposed change does not affect the ability of the Operations Manager to provide the plant oversight required of the position. Thus, it does not involve a significant increase in the probability or consequences of an accident previously evaluated.

2. The proposed change does not create the possibility of a new or different kind of accident from any accident previously evaluated.

The proposed change to Technical Specification 6.3.1 does not affect the design or function of any plant system, structure, or component, nor does it change the way plant systems are operated. It does not affect the performance of NRC licensed operators. Operation of the plant in conformance with the Technical Specifications and other license requirements will continue to be supervised by personnel who hold an NRC SRO license. The proposed change to Technical Specifications 6.3.1 ensures that either the Operations Manager or Operations Superintendent will be a knowledgeable and qualified individual by requiring one of the individuals to hold an SRO license for PNPP. Based on the above, the proposed change does not create the possibility of a new or different kind of accident from any previously evaluated.

3. The proposed change does not result in a significant reduction in the margin of safety.

The proposed change involves an administrative control which is not related to the margin of safety as defined in the Technical Specifications. The proposed change provides an alternative which ensures that the level of knowledge and experience required of an individual who fills the Operations Manager position is acceptable. The proposed change does not affect the conservative manner in which the plant is operated. The control room operators will continue to be supervised by personnel who hold an SRO license. Thus, the proposed change does not involve a significant reduction in a margin of safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

Local Public Document Room location: Perry Public Library, 3753 Main Street, Perry, Ohio 44081.

Attorney for licensee: Jay Silberg, Esq., Shaw, Pittman, Potts & Trowbridge, 2300 N Street, NW., Washington, DC 20037.

NRC Project Director: Leif J. Norrholm.

The Cleveland Electric Illuminating Company, Centerior Service Company, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, Docket No. 50–440, Perry Nuclear Power Plant, Unit No. 1, Lake County, Ohio

Date of amendment request: December 21, 1994.

Description of amendment request: The proposed license amendment would revise Technical Specification 3/ 4.3.7.7, "Traversing In-Core Probe System," and its Bases to allow the use of substitute data generated from the process computer, normalized with available operating measurements, to replace data from inoperable local power range monitor (LPRM) strings for up to 10 LPRM strings.

Basis for proposed no significant hazards consideration determination: As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration which is presented below:

1. The proposed change does not involve a significant increase in the probability or consequences of an accident previously evaluated.

The TIP [traversing in-core probe] system is not used to prevent or mitigate the consequences of any previously analyzed accident or transient. No assumptions are made in any accident analysis relative to the operation of the TIP system. No other safety related system is affected by this change.

The use of substitute values from calculations performed by the on-line computer core monitoring system does not affect the consequences of plant transients previously evaluated in the USAR [Updated Safety Analysis Report] because the total core TIP reading (nodal power) uncertainty remains less than 8.7%. Thus, the MCPR [minimum critical power ratio] safety limit is not affected.

2. The proposed change does not create the possibility of a new or different kind of