

Companies request waiver of the Commission's notice requirements. Copies of this filing have been served upon CES and the Public Utility Commission of Texas.

*Comment date:* December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Public Service Company of Oklahoma; Southwestern Electric Power Company

[Docket No. ER96-357-000]

Take notice that on November 14, 1995, Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (jointly, the Companies) submitted a Transmission Service Agreement, dated October 30, 1995, establishing Coastal Electric Services Company (CES) as a customer under the terms of the Companies' SPP Interpool Transmission Service Tariff.

The Companies request an effective date of November 15, 1995, for the Service Agreement. Accordingly, the Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon CES, the Public Utility Commission of Texas, the Louisiana Public Service Commission and the Oklahoma Corporation Commission.

*Comment date:* December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Energy Resource Management Corporation

[Docket No. ER96-358-000]

Take notice that on November 14, 1995, Energy Resource Management Corporation (ERM), tendered for filing pursuant to 18 CFR 35.12, an application for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1.

ERM intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where ERM purchases power, including capacity and related services from electric utilities, qualifying facilities and independent power producers, and resells such power to other purchasers, ERM will be functioning as a marketer. In ERM's marketing transactions, ERM proposes to charge rates mutually agreed upon by the Parties. All sales will be at arms-length, and no sales will be made to affiliated entities. In transactions where ERM does not take title to the electric power and/or energy, ERM will be limited to the role of a broker and charge a fee for its services. ERM is not in the business of producing

or transmitting electric power. ERM does not currently have or contemplate acquiring title to any electric power transmission or generation facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed upon prices. Rate Schedule No. 1 also provides that no sales may be made to affiliate.

*Comment date:* December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. CMEX Energy, Inc.; Global Petroleum Corp.

[Docket No. ER96-359-000]

Take notice that on November 3, 1995, CMEX Energy, Inc. (CMEX) tendered for filing pursuant to 18 CFR 35.15 a notice of withdrawal of its FERC Electric Rate Schedule No. 1, effective no later than sixty (60) days from the date of filing. CMEX is canceling its rate schedule so that Global Petroleum Corp. (Global) can take over its electric power marketing business. Global, in turn, tendered for filing pursuant to 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than sixty (60) days from the date of its filing.

Global intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Global sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Global is not in the business of generating, transmitting, or distributing electric power.

*Comment date:* December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Kentucky Utilities Company

[Docket No. ER96-363-000]

Take notice that on November 13, 1995, Kentucky Utilities Company (KU), tendered for filing a service agreement between KU and KOCH Power Services, Inc. under its TS Tariff. KU requests an effective date of October 13, 1995.

*Comment date:* December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Kentucky Utilities Company

[Docket No. ER96-365-000]

Take notice that on November 15, 1995, Kentucky Utilities Company (KU), tendered for filing a service agreement between KU and Industrial Energy Applications, Inc. under its TS Tariff. KU requests an effective date of October 20, 1995.

*Comment date:* December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29912 Filed 12-7-95; 8:45 am]

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[Project No. 11372-001 Illinois]

**Thomas J. Collins and Andrew Blystra; Notice of Surrender of Preliminary Permit**

December 4, 1995.

Take notice that Thomas J. Collins and Andrew Blystra, permittee for the Oregon Project No. 11372, located on the Rock River in Ogle County, Illinois, has requested that its preliminary permit be terminated. The preliminary permit was issued on April 27, 1993, and would have expired on March 31, 1996. The permittee states that the project would be economically infeasible.

The permittee filed the request on November 21, 1995, and the preliminary permit for Project No. 11372 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29913 Filed 12-7-95; 8:45 am]

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