methodology is employed. That is, the Trip Setpoint is the Analytical Limit plus or minus the Total Loop Uncertainty [TLU]. The Allowable Value is the Trip Setpoint plus or minus the Periodic Test Error [PTE]. The change in the setpoint and allowable values are [sic] due to a change in calculated TLU and PTE. The proposed Trip Setpoint and Allowable Values are based on the same Analytical Limits for the affected parameters and are determined using approved methodology. Therefore, the proposed change will not involve a significant reduction in margin of safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

Local Public Document Room Location: University of New Orleans Library, Louisiana Collection, Lakefront, New Orleans, Louisiana 70122.

Attorney for licensee: N.S. Reynolds, Esq., Winston & Strawn 1400 L Street N.W., Washington, D.C. 20005–3502.

NRC Project Director: William D. Beckner.

Georgia Power Company, Oglethorpe Power Corporation, Municipal Electric Authority of Georgia, City of Dalton, Georgia, Docket Nos. 50–424 and 50– 425, Vogtle Electric Generating Plant, Units 1 and 2, Burke County, Georgia

Date of amendment request: December 27, 1994.

Description of amendment request: The proposed amendments would revise the period for conducting leak testing of containment purge valves to every refueling outage.

Basis for proposed no significant hazards consideration determination: As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. The proposed change to the Technical Specifications does not involve a significant increase in the probability or consequences of an accident previously evaluated because the [test] results have demonstrated that the resilient seat material does not degrade and cause containment isolation valves to leak. Therefore the valves will perform as assumed in the accident analyses.

2. The proposed change to the Technical Specifications does not create the possibility of a new or different kind of accident from any accident previously evaluated because it does not require the valves to function in any manner other than that which is currently required.

3. The proposed addition to the Technical Specifications does not involve a significant reduction in a margin of safety because it only affects the frequency of the test and does not change the leakage acceptance criteria. Since sufficient data has been collected to demonstrate that the resilient seals do not degrade, testing at the same frequency as other containment isolation valves will not reduce the margin of safety provided by the Technical Specifications.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

Local Public Document Room location: Burke County Public Library, 412 Fourth Street, Waynesboro, Georgia 30830.

Attorney for licensee: Mr. Arthur H. Domby, Troutman Sanders, NationsBank Plaza, Suite 5200, 600 Peachtree Street, NE., Atlanta, Georgia 30308.

NRC Project Director: Herbert N. Berkow.

Georgia Power Company, Oglethorpe Power Corporation, Municipal Electric Authority of Georgia, City of Dalton, Georgia, Docket Nos. 50–424 and 50– 425, Vogtle Electric Generating Plant, Units 1 and 2, Burke County, Georgia

Date of amendment request: December 29, 1994.

Description of amendment request: This request withdraws a similar request dated January 22, 1993, as supplemented August 8, 1993, and submits a new one in its place. The proposed amendments would revise the Technical Specifications (TS) to add the automatic load sequencer specification to TS Section 3/4.3, Instrumentation, and associated Bases, and TS Section 3/ 4.8, Electrical Power Systems.

Basis for proposed no significant hazards consideration determination: As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. The proposed change to the Technical Specifications does not involve a significant increase in the probability or consequences of an accident previously evaluated because the action to be taken when an automatic load sequencer is inoperable is consistent with that of a more stringent condition already specified, namely, the loss of an entire train of emergency power during Modes 1–4, and for Modes 5 and 6 adding specific actions which previously had never been addressed in TS.

2. The proposed change to the Technical Specifications does not create the possibility of a new or different kind of accident from any accident previously evaluated because it does not involve any change to the design, operation, or performance of the automatic load sequencer. It only serves to clearly identify the appropriate conservative response to an inoperable automatic load sequencer applicable to the plant mode of operation.

3. The proposed change to the Technical Specifications does not involve a significant reduction in a margin of safety because the proposed actions to take when an automatic load sequencer is inoperable [are] the same as the action already required by the Technical Specifications when no power is available to the entire emergency bus during Modes 1–4 and by adding requirements during Modes 5 and 6, which had previously never been addressed.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

Local Public Document Room location: Burke County Public Library, 412 Fourth Street, Waynesboro, Georgia 30830.

Attorney for licensee: Mr. Arthur H. Domby, Troutman Sanders, NationsBank Plaza, Suite 5200, 600 Peachtree Street, NE., Atlanta, Georgia 30308.

NRC Project Director: Herbert N. Berkow.

Georgia Power Company, Oglethorpe Power Corporation, Municipal Electric Authority of Georgia, City of Dalton, Georgia, Docket Nos. 50–424 and 50– 425, Vogtle Electric Generating Plant, Units 1 and 2, Burke County, Georgia

Date of amendment request: January 3, 1995.

Description of amendment request: The proposed amendments would revise the Technical Specifications (TS) with editorial changes to the Action Statements of TS Sections 3.8.1.1 and 3.8.1.2 in order to reflect the availability of a third offsite ac electrical source. Surveillance Requirement 4.8.1.1.1 is being clarified to distinguish that the offsite ac circuits which are connected to the onsite Class 1E distribution system are required to be verified **ÖPERABLE**. The amendments also modify the Technical Specifications with the addition of a footnote to TS Section 3.8.3.1, to allow the connection of the third offsite ac source to the onsite busses.

Basis for proposed no significant hazards consideration determination: As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below: