facility have, from time to time, exceeded 10.0 Mmcf/Day. CNGT states that, although it is unable to identify a certificated level of operation for the M&R Station, it has determined that the M&R Station cannot sustain operations at this level consistent with sound engineering principles. CNGT states that it has determined that reasonable flow rates through a facility of this size should accommodate daily deliveries up to 3.2 Mmcf. Therefore, by this application, CNGT seeks authorization to abandon the incremental capacity that may have been established by recent operation at the Johnsonburg M&R Station at levels in excess of 3.2 Mmcf/Day.

In addition, CNGT states that upon abandonment of the excess capacity, as requested herein, CNGT will install flow control devices to restrict throughput at this station to no more than 3.2 Mmcf/Day. CNGT states that it does not believe that case-specific authorization is required for installation of the flow control devices; however, should the Commission deem such authorization appropriate, CNGT also hereby requests permission to install the flow control devices as required to ensure the desired level of operation of the facility.

CNGT states that no long-term firm service obligations will be affected by the proposed abandonment of operations in excess of 3.2 Mmcf/Day through the Johnsonburg M&R Station. CNGT states that as of November 1, 1995, CNGT's firm service obligation to Hanley at the Johnsonburg M&R Station has been reduced to a Maximum Daily Delivery Obligation of 2.0 Mmcf.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 22, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNGT to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29802 Filed 12-6-95; 8:45 am] BILLING CODE 6717-01-M

## Notice of Intent To Prepare an Environmental Assessment, Conduct Site Visit, Solicit Interventions, Protests, and Written Scoping Comments

December 1, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Minor license (less than 5MW)
- b. Project No. 11060-001
- c. Date filed: December 9, 1993
- d. Applicant: J.M. Miller Enterprises,
- e. Name of Project: Sahko Hydroelectric Project
- f. Location: In the Kastelu drainage area about 0.5 miles from the confluence with the Snake River in Twin Falls County, Idaho, near the town of Filer.
- g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791(a)–825(r)
- h. Applicant Contact:
  - Donald W. Block, P.E., J–U–B Engineers, Inc., 800 Falls Ave., Twin Falls, ID 833301, (208) 733– 2414
  - Tracy Ahrens, J-U-B Engineers, Inc., 800 Falls Ave., Twin Falls, ID 833301, (208) 733-2414.
- i. FERC Contact: Ms. Deborah Frazier-Stutely (202) 219–2842
- j. Deadline for filing protests, motions to intervene and written scoping comments: February 12, 1996
- k. Status of Environmental Analysis:
   The application is not ready of environmental analysis at this time—see attached paragraph D8

l. Intent to Prepare and Environmental
Assessment and Invitation for
Written Scoping Comments: The
Commission staff intends to prepare
an Environmental Assessment (EA)
on this hydroelectric project in
accordance with the National
Environmental Policy Act. In the
EA, we will consider both sitespecific and cumulative
environmental impacts of the
project and reasonable alternatives,
and will include an economic,
financial, and engineering analyses.

A draft EA will be issued and circulated for review by all interested parties. All comments filed on the draft EA will be analyzed by the staff and considered in a final EA. The staff's conclusions and recommendations will then be presented for the consideration by the Commission in reaching its final licensing decision.

Scoping Meetings: Staff will hold two scoping meetings. A scoping meeting oriented towards the public will be held on Wednesday, January 10, 1996, at 7:00 pm, at Filer High School, Highway 30, Filer, Idaho. A scoping meeting oriented towards the agencies will be held on Thursday, January 11, 1996 at 9:00 am, at the Filer City Hall, Council Chambers, 300 Main Street, Filer, ID 83328.

Interested individuals, organizations, and agencies are invited to attend either or both meetings and assist the staff in identifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions at the meetings, a scoping document outlining subject areas to be addressed in the EA will be mailed to agencies and interested individuals on the Commission mailing list. Copies of the scoping document will also be available at the scoping meetings.

Site Visit: A site visit to the proposed Sahko Hydroelectric Project is planned for January 10, 1996. Those who wish to attend should plan to meet at 8:00 am at the J–U–B Engineers, Inc. Twin Falls Office, 800 Falls Ave., Twin Falls, ID. If you plan to attend, contact Mr. Tracy Ahrens by January 9, 1996, at (208) 733–2414 for directions or additional details.

Objectives: At the scoping meetings the staff will: (1) identify preliminary issues related to the proposed project; (2) identify issues that are not important do not require detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantified data, on the resource issues; and (5) encourage statements from experts and the public on issues that should be