**ACTION:** Notice of final actions.

**SUMMARY:** The purpose of this notice is to announce that between May 1, 1994 and September 30, 1995, the United States Environmental Protection Agency (EPA) Region II Office, issued 5 final determinations, the New Jersey Department of Environmental Protection issued 3 final determinations and the New York State Department of

Environmental Conservation (NYSDEC) issued 10 final determinations pursuant to the Prevention of Significant Deterioration of Air Quality (PSD) regulations codified at 40 CFR § 52.21. DATES: The effective dates for the above determinations are delineated in the following chart (See SUPPLEMENTARY INFORMATION).

**FOR FURTHER INFORMATION CONTACT:** Frank Jon of the Permitting and Toxics

Support Section, Air Compliance Branch, Division of Air and Waste Management, U.S. Environmental Protection Agency, Region II Office, 290 Broadway, 21st Floor, New York, New York 10007–1866, (212) 637–4085.

SUPPLEMENTARY INFORMATION: Pursuant to the PSD regulations, the EPA Region II and the NYSDEC have made final PSD determinations relative to the sources listed below:

Name	Location	Project	Agency	Final action	Date
Eli Lilly Indus- tries, Inc	Mayaguez, Puerto Rico.	Proposed replacement of a steam boiler at the Mayaguez facility with a new 350 horsepower Cleaver Brooks boiler.	EPA	PSD Non-Applicability.	May 4, 1994.
Mercer and At- lantic County RRF.	Duck Island, New Jersey.	Two—833.8 tons per day MSW combustors each. Each combustor will be equipped with scrubber, baghouse, and carbon injection.	NJDEP	Final PSD Per- mit.	June 22, 1994.
Sithe Independence.	Oswego, New York.	1012 MW combined-cycle gas turbine (4 GE Frame 7001FA) cogeneration project firing natural gas.	NYSDEC	PSD Permit Modification.	June 29, 1994.
Selkirk Cogen- eration Part- ners, L.P. (Phase I).	Selkirk, New York.	80 MW GE Frame 7 QC cogeneration project firing natural gas with No. 2 distillate oil and propane as a backup fuel.	NYSDEC	PSD Permit Modification.	July 15, 1994.
Virgin Islands Water and Power Au- thority (VIWAPA) (Units 15 & 18).	St. Thomas, Virgin Islands.	Relaxation of certain "low-load" restrictions for two existing oil-fired gas turbines (Units 15 and 18); deleting conditions prohibiting facility to operate only one of these units in combined-cycle mode at any given time; and allowing facility to burn up to 200,000 gallons per year of "off-spec" oil in two existing steam boilers (Units 11 and 13).	EPA	PSD Permit Modification.	August 24, 1994.
New Jersey Steel Cor- poration.	Sayreville, New Jersey.	Facility modernized its batch operation to a continuous feed Consteel process including a new larger baghouse, new canopy hood, new higher stack, and higher production rate.	NJDEP	PSD Permit Modification.	September 7, 1994.
LaFarge Corp	Syracuse, New York.	Proposed modifications to an existing pneumatic vessel unload system and an internal transfer/silo distribution system.	NYSDEC	PSD Non-Applicability.	September 21, 1994.
Virgin Islands Water and Power Au- thority (VIWAPA) (Unit 20).	St. Croix, Virgin Islands.	Revision to allow Unit 20 to begin operating for a period of up to 180 days prior to date of installation of PSD-required CEMS.	EPA	PSD Permit Modification.	November 16, 1994.
Saranac Power Partners.	Plattsburgh, New York.	240 MW combined-cycle gas turbine cogeneration project firing natural gas.	NYSDEC	PSD Permit Modification.	November 23, 1994.
Kamine Syra- cuse Cogen- eration Project.	Syracuse, New York.	80 MW Siemens V64 firing natural gas with No. 2 distillate oil as a backup fuel.	NYSDEC	PSD Permit Modification.	December 20, 1994.
Kenetech Energy Systems.	Chateaugay, New York.	20 MW Riley Stoker Boiler firing wood	NYSDEC	PSD Permit Modification.	December 30, 1994.
Hollingsworth and Vose Company.	Easton, New York.	Addition of a new paper machine and the increased use of the boilers at an existing facility.	NYSDEC	PSD Non-Applicability.	March 29, 1995.
Newark Bay Cogeneration.	Newark, New Jersey.	Authorized an increase in the duration of the exemption for fuel transfer periods.	NJDEP	PSD Permit Modification.	April 11, 1995.
LifeSavers Manufactur- ing, Inc.	Las Piedras, Puerto Rico.	Removal of a GMT generator and a Clayton boiler with the addition of two new Cleaver Brooks boilers.	EPA	PSD Non-Applicability.	May 8, 1995.
Brooklyn Navy Yard Cogen Partners.	Brooklyn, New York.	Change in offset host from Domino Sugar to LILCO.	NYSDEC	PSD Permit Modification.	June 6, 1995.
Auburn Steel Company.	Auburn, New York.	Increase in hourly charging rate of the electric arc furnace from 55 to 85 tons of scrap metal/hour. Applicant has proposed to install a new larger baghouse and an annual production cap to ensure that increases at the proposed project are below the PSD de minimis levels.	NYSDEC	PSD Non-Applicability.	July 3, 1995.