- i. FERC Contact: Charles T. Raabe (202) 219–2811.
 - j. Deadline Date: January 22, 1996.
- k. Status of Environmental Analysis: This application has been accepted for filing but is not ready for environmental analysis at this time—see attached paragraph D7.
- l. Description of Project: The proposed project would utilize the existing U.S. Army Corps of Engineers' Carlyle Dam and Reservoir and would consist of: (1) An intake structure, placed below pool surface, which includes a fish screen/trashrack with 1.5-inch spaced horizontal bars; (2) five intake conduits (penstocks), each with a 96-inch inside diameter, approximately 680 feet long, placed about 500 feet east of the center of the spillway; (3) a 35foot-wide by 73-foot-long concrete and brick masonry powerhouse equipped with: (a) five semi-kaplan type submersible generating units, each with a rated capacity of 800 kilowatts (kW), two turbines with variable pitch blades and three with fixed pitch blades; and (b) a hydraulic capacity ranging from 200 cubic feet per second (cfs) to 1,700 cfs; (4) a 1,400-foot-long, 5 kilovolt (kV), buried underground section of primary transmission line and a 3,000-foot-long section of above ground transmission line; and (5) appurtenant facilities. The project would have an estimated average annual generation of 26,293,000 kWh. The application was filed during the term of applicant's preliminary permit.
- m. Purpose of Project: Project power would be utilized by the applicant for sale to its customers.
- n. This notice also consists of the following standard paragraphs: A2, A9, B1, and D7.
- o. Available Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files and Maintenance Branch, located at 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Barnes, Henry, Meisenheimer and Gende, Inc., 4658 Gravois Ave., St. Louis, Missouri 63116, (314) 352-8630, and at Southwestern Electric Cooperative, Inc., South Elm Street and Route 40, Greenville, Illinois 62246, (618) 664-1025.
- 8a. Type of Application: Minor New License.
 - b. Project No.: 1994-004.
 - c. Date filed: November 2, 1995.
- d. Applicant: Heber Light and Power Company.
 - e. Name of Project: Snake Creek.

- f. Location: Partially within Uintah National Forest, on Snake Creek, in Wasatch County, Utah.
- g. Filed Pursuant to: Federal Power Act 16 USC §§ 791(a)-825(r).
- h. Applicant Contact: Mr. Alden C. Robinson, Sunrise Engineering, Inc., 25 East 500 North, P.O. Box 186, Fillmore, UT 84631, (801) 743-6151.
- i. FERC Contact: Michael Spencer at (202) 219–2846.
- j. Description of Project: The existing project consists of: (1) a grated penstock inlet at the entrance to Steamboat Tunnel; (2) a 16,417-foot-long, 16-inchdiameter penstock; (3) a powerhouse containing one generating unit with a capacity of 800 Kw and an average annual generation of 4.3 Gwh; and (4) a 12.4 KV transmission line.
- k. With this notice, we are initiating consultation with the STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory council on Historic Preservation, 36 CFR 800.4.
- 1. Under Section 4.32 (b)(7) of the Commission's Regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date of this notice, and must serve a copy of the request on the applicant.
- 9a. Type of Application: Amendment of Buffer Zone Management Plan.
 - b. Project No: 2833-044.
- c. Date Filed: September 29, 1995. d. Applicant: Lewis County Public Utility District No. 1.
- e. Name of Project: Cowlitz Falls Project.
- f. Location: Lewis County, Washington.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. Applicant Contact: Mr. Gary Kalich, Lewis County Public Utility District No. 1, P.O. Box 330, Chehalis, WA 98532, (206) 748-9261.
- i. FERC Contact: Heather Campbell, (202) 219-3097.
- j. Comment Date: January 12, 1996.
- k. Description of Project: The Buffer Zone Management Plan (Plan), approved by the Commission in an order issued April 3, 1989, required the licensee to acquire the buffer zone in fee simple ownership. Lewis County Public Utility District No. 1 is requesting approval to amend its Plan to permit acquisition of the buffer zone through a perpetual easement with local property owners rather than fee simple purchase.

Out of 900 acres in the buffer zone, the licensee proposes to acquire approximately 133 acres through the perpetual easement.

1. This notice also consists of the following standard paragraphs: B, C1,

and D2.

Standard Paragraphs

A2. Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A4. Development Application– Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no