which are the sources of water for the project, are located in a different basin than Sheep Creek, which is where the powerhouse is located.

No transmission line is proposed since the powerhouse will be located adjacent to the existing Thane substation.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

4a. Type of Application: Transfer of License.

b. Project No: 5334-016.

c. Date Filed: October 10, 1995.

d. Applicants: Joint Ypsilanti Recreation Organization and the Charter Township of Ypsilanti.

e. Name of Project: Ford Lake.

f. Location: On the Huron River in Washtenaw County, Michigan.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Mr. Robert C. Evans, 4572 Sequoia Trail, Okemos, MI 48864, (517) 351–5400.

i. FERC Contact: Thomas Papsidero, (202) 219–2715.

j. Comment Date: January 2, 1996.

k. Description of Filing: Application to transfer the license for the Ford Lake Project to the Charter Township of Ypsilanti.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5a. Type of Application: New Major License.

b. Project No.: 2539-003.

c. Date Filed: December 23, 1991.

d. Applicant: Niagara Mohawk Power Corporation.

e. Name of Project: School Street Hydroelectric Project.

f. Location: Moňawk River, Albany and Saratoga Counties, New York.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Mr. Jerry Sabattis, Hydro Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, NY 13202, (315) 474–1511.

i. FERC Contact: Edward R. Meyer (202) 208–7998.

j. Deadline Date: See paragraph D10.

k. Status of Environmental Analysis: The Commission has waived the applicant's responsibility to respond to an additional information request for entrainment and mortality studies at the School Street Project. The application has been accepted for filing and is ready for environmental analysis at this time with one exception. The settlement negotiations among the applicant, resource agencies, and other parties have not yet closed. The details of any settlement offer that emerges from those negotiations will be considered in the environmental assessment after filing of such an offer with the Commission. In the interim, environmental analysis will proceed on all other issues as presented during scoping and in the application materials—see attached paragraph D10. No second REA notice will be issued.

l. Description of Project: The School Street Project is located on the Mohawk River approximately 2 miles from its confluence with the Hudson River in Albany and Saratoga counties, New York. The applicant owns the dam and operates the project as a pulsing facility. The dam creates a 100 Ac impoundment with a normal maximum water surface elevation of 156.1 ft msl, a usable storage capacity of 270 ac–ft, and a gross storage capacity of 788 ac–ft. The normal maximum vertical fluctuation of the water surface is 3 ft.

Project structures include: (a) A masonry gravity dam; (b) an upper gatehouse with nine timber slide gates and three steel Taintor gates; (c) a canal that leads to the lower gatehouse; (d) a lower gatehouse which consists of five steel headgates that lead to the penstocks; (e) an ice sluice adjacent to the lower gatehouse with three openings which converge into a single sluiceway; (f) five steel penstocks that feed the turbines; and (g) a powerhouse that houses five vertical Francis turbinegenerator units and associated controls and equipment.

The total installed capacity of the project is 38.8 MW, an annual average energy generation of 177,700 MWh with a hydraulic capacity of 5,910 cfs. The facility creates a 4,500-ft-long bypass reach between the dam and the powerhouse tailrace. The bypass currently receives no minimum flows. The powerhouse operates under a gross head of 94 ft. There are no transmission lines or facilities included in the existing project.

The applicant proposed to replace the runners for Units 3 and 5 at the powerhouse with modern design runners to improve efficiency and increase plant life. The applicant would install a new 3,000 cfs vertical Kaplan unit, increasing the installed capacity of the project from 38.8 MW to 59.8 MW. The additional generator would require expansion of the existing powerhouse. The applicant would construct a new steel penstock to service the added unit from a new intake area at the southern end of the lower gatehouse to the new powerhouse addition.

To allow for the increased hydraulic capacity needed for the new unit, the applicant would excavate the canal, removing approximately 103,000 cubic yards of rock. The proposed maximum discharge is 8,850 cfs with proposed normal fluctuation limits of 1 ft. Minimum flows in the bypass reach would be 60 cfs, and base flow through the turbines would be 600 cfs.

Proposed recreational enhancements include redevelopment of Overlook Park downstream of Cohoes Falls in the city of Cohoes.

m. Purpose of Project: Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. Available Location of Application: A copy of this application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Washington, D.C., 20426, or by calling (202) 208–1371. A copy is also available for inspection and reproduction at Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, NY 13202, or by calling (315) 474–1511.

6a. Type of Application: Surrender of License.

b. Project No.: 3195-068.

c. Date Filed: November 2, 1995.

d. Applicant: Sayles Hydro Associates.

e. Name of Project: Sayles Flat Project. f. Location: South Fork American

River, El Dorado County, California. g. Filed Pursuant to: Federal Power

Act, 16 USC Section 791(a)—825(r).

h. Applicant Contact: Mr. Steven Strasser, Sayles Hydro Associates,

11100 N.E. 8th Street, Suite 550,

Bellevue, WA 98004, (206) 453–9800.

i. FERC Contact: Hillary Berlin, (202) 219–0038.

j. Comment date: January 6, 1996.

k. Description of Project: The licensee states that they are unable to obtain an appropriate power contract, and that all funds for the project have been exhausted.

l. The notice also consists of the following standard paragraphs: B, C1, and D2.

7a. Type of Application: Major License.

b. Project No.: 11214–001.

c. Date Filed: February 22, 1995.

d. Applicant: Southwestern Electric Cooperative, Inc.

e. Name of Project: Carlyle Reservoir. f. Location: On the Kaskaskia River near the City of Carlyle, Clinton County, Illinois.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).

h. Applicant Contact: Mr. Robert Weinberg, 1615 M Street, N.W.—Suite 800, Washington, DC 20036, (202) 467– 6370.