consensus on scientific subjects related to protection of human health and the environment, and can support the publication of relevant BAS. In addition, and in accordance with the North American Free Trade Agreement (NAFTA), an organization was formed and is known by its Spanish acronym "CEPA" which is composed of Universities in Mexico and the U.S. which pursue environmental protection in Mexico. The proposed approach permits the development of relevant information based on scientific consensus, education of the professionals and high school students, and publication of relevant materials for the benefit of the scientific community, regulators, legislators, and above all, the general public.

The technical team is led by a uniquely qualified individual, Dr. A. Alan Mogĥissi, Ph.D., President of the Institute for Regulatory Science. He has broad regulatory experience and has served as a Senior Environmental Protection Agency (EPA) policy official. His interaction with industry over the years has fulfilled a critical need in obtaining an industry perspective. He has gained credibility with the intervener community and Congress as a credible spokesman in the area of technical assessment of societal decisions. For the past 11 years under grants for this effort, Dr. Moghissi has gained unique experience and specialized knowledge in the reevaluation of risk assessments for human health and the environment. An example of the kind of accomplishments he has made is evident in the regulatory change that was made for tritium standards in drinking water. Dr. Moghissi, because of his unique past experience as stated above, is uniquely qualified to perform the proposed research.

This award meets the criteria for selection of an unsolicited application as specified under 10 CFR 600.14(e)(i) & (ii). Under subparagraph (i) the application is meritorious based on the foregoing general evaluation which is required by 10 CFR 600.14(d). Under subparagraph (ii) the proposed project represents a unique, innovative idea, method and approach which would not otherwise be eligible for funding under any other known recent, current, or planned solicitation and a competitive solicitation would be inappropriate. This award would be for approximately 5 years at an estimated total cost of three million dollars.

FOR FURTHER INFORMATION CONTACT: David Ramirez, Contract Specialist, (708) 252–2133; U.S.Department of Energy, 9800 South Cass Avenue, Argonne, Illinois 60439.

Issued in Chicago, Illinois on November 21, 1995. F.T. Sienko,

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Acquisition & Assistance Group Acting

Manager.

[FR Doc. 95–29255 Filed 11–29–95; 8:45 am] BILLING CODE 6450–01–P

## Federal Energy Regulatory Commission

[Docket No. EG96-15-000, et al.]

## Indeck Pepperell Power Associates, Inc. et al.; Electric Rate and Corporate Regulation Filings

November 22, 1995.

Take notice that the following filings have been made with the Commission:

1. Indeck Pepperell Power Associates, Inc.

[Docket No. EG96-15-000]

On November 13, 1995, Indeck Pepperell Power Associates, Inc., a corporation organized and existing under the laws of the State of Delaware, with its address at 1130 Lake Cook Road, Suite 300, Buffalo Grove, Illinois 60089 (the "Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's Regulations.

The Applicant will be engaged directly in owning an eligible facility located in Pepperell, Massachusetts (the "Pepperell Plant"). The Pepperell Plant consists of a nominal 38 MW combinedcycle cogeneration facility utilizing natural gas as its primary fuel and No. 2 fuel oil as a backup fuel.

*Comment date:* December 13, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. IES Utilities Inc.

[Docket No. ER95-1444-001]

Take notice that on October 30, 1995, IES Utilities Inc. tendered for filing the following documents pursuant to the Commission's order dated September 28, 1995 in Docket No. ER95–1444–000:

Revised Firm Point-To-Point

Transmission Service Tariff. • Revised Network Integration

Service Tariff.

• Selections of Form Point-To-Point Transmission Service Tariff to be Revised.

• Selections of Network Integration Service Tariff to be revised.

*Comment date:* December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Kentucky Utilities Company

[Docket No. ER95–1808–001]

Take notice that on November 13, 1995, Kentucky Utilities Company (KU) tendered for filing the rates and terms for transactions made pursuant to KU's Power Services Tariff and Service Agreements executed pursuant thereto Wabash Valley Power Association and Stand Energy Corporation filed with the Commission in docket No. ER95–1808– 000.

*Comment date:* December 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Commonwealth Edison Company

[Docket No. ER96-282-000]

Take notice that on November 3, 1995, Commonwealth Edison Company (ComEd) submitted three Service Agreements, establishing Baltimore Gas and Electric Company (BG&E), Cleveland Electric Illuminating Company (Cleveland) and Toledo Edison Company (Toledo) as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

Copies of this filing were served upon BG&E, Cleveland, Toledo and the Illinois Commerce Commission.

*Comment date:* December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Pacific Gas and Electric Company

[Docket No. ER96-283-000]

Take notice that on November 6, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing, as a change in rate schedule, new supplements to the Interconnection Agreement between Northern California Power Agency and Pacific Gas and Electric Company (PG&E-NCPA IA). These supplements reflect NCPA's reservation of transmission services for 1996 and 1997. The IA and its appendices were accepted for filing by the Commission on May 12, 1992 and designated as Rate Schedule FERC No. 142.

Copies of this filing were served upon NCPA and the California Public Utilities Commission.

*Comment date:* December 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Puget Sound Power & Light Company

[Docket No. ER96-284-000]

Take notice that on November 6, 1995, Puget Sound Power & Light