

requested delivery point would not exceed those presently authorized. It is further asserted that both companies have sufficient capacity to accomplish the deliveries with detriment or disadvantage to either company's other customers. It is explained that the proposed delivery point would not have any impact on either party's peak day or annual deliveries. It is further explained that neither pipeline's tariff prohibits the addition of delivery points.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

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[Docket No. CP96-58-000]

**NorAm Gas Transmission Company;  
Notice of Request Under Blanket  
Authorization**

November 22, 1995.

Take notice that on November 9, 1995, NorAm Gas Transmission Company (NGT) 1600 Smith Street, Houston, Texas 77002, in Docket No. CP96-58-000, filed a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) and under its blanket authority issued in Docket Nos. CP82-384-000 and CP82-384-001, to abandon certain facilities in Louisiana, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, NorAm proposes to abandon an inactive 2-inch domestic tap on NGT's Line NM-3, at pipeline station no 186+84 in Section 7, Township 16 North, Range 14 West, Caddo Parish, Louisiana. NGT installed this tap in 1967 and certificated in Docket No. CP67-83-000 to provide service to a domestic customer served

by Arkla, a division of NorAm Energy Corp. NFT states that Arkla has informed NGT that this tap is no longer active. The cost of the facilities to be abandoned is \$230.00. NGT states that this tap will be removed and capped, as a result of the proposed modification.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-29159 Filed 11-28-95; 8:45 am]  
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[Docket No. RP96-45-000]

**Northern Border Pipeline Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

November 22, 1995.

Take notice that on November 16, 1995, Northern Border Pipeline Company (Northern Border), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective on January 1, 1996:

Second Revised Sheet Number 108  
Second Revised Sheet Number 117  
Third Revised Sheet Number 118  
First Revised Sheet Number 119  
Seventh Revised Sheet Number 157  
Second Revised Sheet Number 158

The proposed changes would on an illustrative basis increase revenues from jurisdictional service by \$7.0 million based on the first year that such changes are in effect. The filing proposes a return on equity of 14.25 percent, which for the 12 months ending December 31, 1996, equates to a pre-tax return on total capital of approximately 14.50 percent. Northern Border also proposes to eliminate the Minimum Revenue Credit in Rate Schedule IT-1 and the mandatory periodic review of its equity rate of return. Northern Border additionally is requesting removal of the

at-risk conditions contained in the certificates for facilities placed in-service during 1991 and 1992 at Docket Nos. CP89-576 and CP91-002. Northern Border has provided pro forma tariff Sheets Nos. 109 and 110 which set forth the Project Related Depreciation Schedule as presented in Exhibit 0 of the certificate amendment at Docket No. CP95-194-001. Effectuation of the pro forma tariff sheets is dependent upon various contingencies, e.g., the approval and completion of the facilities proposed in Docket No. CP95-194-001.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Under Section 154.209, all such motions or protests should be filed on or before November 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

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[Docket No. CP96-52-000]

**Pine Needle LNG Company, LLC;  
Notice of Application**

November 22, 1995.

Take notice that on November 7, 1995, Pine Needle LNG Company, LLC (Pine Needle), by and through its operator, Pine Needle Operating Company (PNOC), filed an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, for a certificate of public convenience and necessity authorizing the construction and operation of a liquefied natural gas (LNG) storage facility in Guilford County, North Carolina and approving initial rates for storage services to be rendered by Pine Needle. Pine Needle's application further requests that the Commission grant Pine Needle a blanket certificate pursuant to Part 284(G) of the Commission's regulations authorizing the storage of gas for others, and a blanket certificate under Part 157(F) of