

for each year, 1995–1999, that designate Roseton unit 1 as a substitution unit; and one for each year, 1995–1999, that designate Roseton unit 2 as a substitution unit. The designated representative is Clement E. Nadeau.

Roseton in New York: 19,147 conditional substitution allowances to unit 1 for each year, 1995–1999; 16,872 conditional substitution allowances to unit 2 for each year, 1995–1999; ten conditional substitution plans, five for unit 1 (one for each year, 1995–1999) and five for unit 2 (one for each year, 1995–1999) in which units 1 and 2 are designated as substitution units for Dunkirk units 3 and 4; ten conditional reduced utilization plans, five for unit 1 (one for each year, 1995–1999) and five for unit 2 (one for each year, 1995–1999) in which units 1 and 2 will rely on improved unit efficiency, energy conservation and sulfur-free generation to account for any underutilization. The designated representative is Ronald P. Brand.

Region 3

Harrison in West Virginia: Two substitution plans for unit 1 for 1995–1999, one that designates Rivesville unit 7 and one that designates Rivesville unit 8 as a substitution unit; two substitution plans for unit 3 for 1995–1999, one that designates Willow Island unit 1 and one that designates Willow Island unit 2 as a substitution unit. The designated representative is David C. Benson.

Rivesville in West Virginia: 1,009 substitution allowances to unit 7 for each year, 1995–1999; 3,059 substitution allowances to unit 8 for each year, 1995–1999; two substitution plans for 1995–1999, one in which unit 7 is designated as a substitution unit and one in which unit 8 is designated as a substitution unit, both for Harrison unit 1. The designated representative is David C. Benson.

Willow Island in West Virginia: 1,855 substitution allowances for unit 1; 7,765 substitution allowances for unit 2; two substitution plans for 1995–1999, one in which unit 1 is designated as a substitution unit, and one in which unit 2 is designated as a substitution unit, both for Harrison unit 3. The designated representative is David C. Benson.

Region 4

E.C. Gaston in Alabama: Units 1, 2, 3, 4, and 5 will each comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x shall not exceed the alternative contemporaneous annual emission limitation of 0.48 lbs/MMBtu for units 1, 2, 3, and 4, and 0.52 lbs/MMBtu for unit 5, and the actual

annual heat input for units 1, 2, 3, and 4 shall not be less than the annual heat input limits of 14,841,000 MMBtu, 13,018,000 MMBtu, 15,826,000 MMBtu, and 14,978,000 MMBtu, respectively, and the actual annual heat input for unit 5 shall not be greater than the annual heat input limit of 50,992,000 MMBtu. The other units designated in this plan are Gadsden units 1 and 2, Gorgas units 6, 7, 8, and 9, and J.H. Miller unit 4. The designated representative is Willard L. Bowers.

Gadsden in Alabama: Units 1 and 2 will each comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x for each of these units shall not exceed the alternative contemporaneous annual emission limitation of 0.70 lbs/MMBtu and the actual annual heat input for units 1 and 2 shall not be greater than the annual heat input limits of 3,300,000 MMBtu, and 1,189,000 MMBtu, respectively. The other units designated in this plan are E.C. Gaston units 1, 2, 3, 4, and 5, Gorgas units 6, 7, 8, and 9, and J.H. Miller unit 4. The designated representative is Willard L. Bowers.

Gorgas in Alabama: Units 6, 7, 8, and 9 will each comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x shall not exceed the alternative contemporaneous annual emission limitation of 0.70 lbs/MMBtu for units 6, 7, and 8, and 0.46 lbs/MMBtu for unit 9, and the actual annual heat input shall not be greater than the annual heat input limits of 3,904,000 MMBtu, 4,472,000 MMBtu, and 12,984,000 MMBtu for units 6, 7, and 8, respectively, and the actual annual heat input shall not be less than annual heat input limit of 9,401,000 MMBtu for unit 9. The other units designated in this plan are Gadsden units 1 and 2, E.C. Gaston units 1, 2, 3, 4, and 5, and J. H. Miller unit 4. The designated representative is Willard L. Bowers.

J.H. Miller in Alabama: Unit 4 will comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x for this unit shall not exceed the alternative contemporaneous annual emission limitation of 0.33 lbs/MMBtu and the actual annual heat input for this unit shall not be less than the annual heat input limit of 50,323,000 MMBtu. The other units designated in this plan are Gadsden units 1 and 2, Gorgas units 6, 7, 8, and 9, and E.C. Gaston units 1, 2, 3, 4, and 5. The designated representative is Willard L. Bowers.

Big Bend in Florida: One NO_x compliance plan for 1996–1999 in which unit BB04 will comply with the standard emission limitation of 0.45 lbs/MMBtu. The designated representative is A. Spencer Autry.

Crist in Florida: Units 4, 5, and 6 will each comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x for each of these units shall not exceed the alternative contemporaneous annual emission limitation of 0.60 lbs/MMBtu for units 4 and 5 and 0.55 lbs/MMBtu for unit 6, and the actual annual heat input for units 4, 5, and 6 shall not be greater than the annual heat input limits of 4,330,920 MMBtu, 3,518,988 MMBtu, and 13,451,097 MMBtu, respectively. The other units designated in this plan are Jack Watson units 4 and 5, Scholz units 1 and 2, Victor J. Daniel units 1 and 2, and Lansing Smith units 1 and 2. The designated representative is Frederick D. Kuester.

Jack Watson in Florida: Units 4 and 5 will each comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x for each of these units shall not exceed the alternative contemporaneous annual emission limitation of 0.53 lbs/MMBtu, and the actual annual heat input for units 4 and 5 shall not be greater than the annual heat input limits of 12,086,872 MMBtu and 20,127,887 MMBtu, respectively. The other units designated in this plan are Scholz units 1 and 2, Lansing Smith units 1 and 2, Victor J. Daniel units 1 and 2, and Crist units 4, 5, and 6. The designated representative is Frederick D. Kuester.

Lansing Smith in Florida: Units 1 and 2 will each comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x shall not exceed the alternative contemporaneous annual emission limitation of 0.67 lbs/MMBtu for unit 1 and 0.45 lbs/MMBtu for unit 2, and the actual annual heat input for unit 1 shall not be greater than the annual heat input limit of 11,490,877 MMBtu. The other units designated in this plan are Jack Watson units 4 and 5, Scholz units 1 and 2, Victor J. Daniel units 1 and 2, and Crist units 4, 5, and 6. The designated representative is Frederick D. Kuester.

Scholz in Florida: Units 1 and 2 will each comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x for each of these units shall not exceed the alternative contemporaneous annual emission limitation of 0.68 lbs/MMBtu, and the