Scoping Meetings

Commission staff will conduct two public meetings for the Estes Lake Project. All interested individuals, organizations, and agencies are invited to attend either or both of the planned meetings and help staff identify the scope of environmental issues that should and should not be analyzed in the Estes Lake EA.

Two scoping meetings will be held on February 16, 1995, in the Sanford municipal offices. The offices are located at 267 Main Street in Sanford, Maine. The first meeting will be held from 1:00 PM to 3:00 PM and will be oriented toward resource agency concerns. The second meeting will be held in the evening from 7:00 pm to 11:00 pm and will be oriented toward public participation.

Procedures

The meetings will be recorded by a stenographer and the transcript will become part of the formal record of the Commission proceeding on the Estes Lake Project. Individuals presenting statements at the meetings will be asked to sign in before the meeting starts and to identify themselves for the record.

Concerned parties are encouraged to speak during the public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session. All speakers will be provided at least 5 minutes to present their views.

Objectives of the Scoping Meetings

At the scoping meetings, the staff will:

- Summarize the environmental issues tentatively identified for analysis in the EA;
- Identify resource issues that are of lesser importance and, therefore, do not require detailed analysis;
- Solicit from the meeting participants all available information, especially quantifiable data, concerning significant local resources; and
- Encourage statements from the experts and the public on issues that should be analyzed in the EA.

Information Requested

Federal and state resource agencies, local government officials, interested groups, area residents, and concerned individuals are requested to provide any information they believe will assist the Commission staff to analyze the environmental impacts associated with relicensing the project. The types of information sought include the following:

- Data, reports, and resource plans that characterize the baseline physical, biological, or social environments in the vicinity of the projects; and
- Information and data that helps staff identify or evaluate significant environmental issues.

Scoping information and associated comments should be submitted to the Commission no later than March 20, 1995. Written comments should be provided at the scoping meeting or mailed to the Commission, as follows: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426.

All filings sent to the Secretary of the Commission should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 CFR 4.34(h).

All correspondence should clearly show the following caption on the first page:

FERC Project No. 11142: Estes Lake Intervenors and interceders (as defined in 18 CFR 385.2010) who file documents with the Commission are reminded of the Commission's Rules of Practice and Procedure requiring them to serve a copy of all documents filed with the Commission on each person whose name is listed on the official service list for this proceeding. See 18 CFR 4.34(b).

For further information, please contact Frankie Green at (202) 501–7704.

Lois D. Cashell,

Secretary.

[FR Doc. 95–2185 Filed 1–27–95; 8:45 am] BILLING CODE 6717–01–M′

[Docket Nos. ST95-752-000 et al.]

Great Lakes Gas Transmission L.P.; Self-Implementing Transactions

January 24, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's regulations, Sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act. 1

Continental Shelf Lands Act.¹
The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to § 284.102 of the Commission's regulations and Section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.122 of the Commission's regulations and Section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.142 of the Commission's Regulations and Section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to § 284.147(d) of the Commission's regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to § 284.163 of the Commission's regulations and Section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to § 284.222 and a blanket certificate issued under § 284.221 of the Commission's regulations.

A "G–I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under § 284.227 of the Commission's regulations.

A "G–S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to § 284.223 and a blanket certificate issued under § 284.221 of the Commission's regulations.

A "G–LT" or "G–LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations.

A "G–HT" or "G–HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to § 284.303 of the Commission's regulations.

¹Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.