

final report, which is scheduled to be issued in December 1995.

*Tentative Agenda:* In addition to conducting deliberations related to its charter, the Committee will discuss a revised draft of its final report.

*Public Participation:* This is the final meeting of the Committee. Members of the public who wish to address the Committee may register in advance by calling Linda James Hanus (602) 570-7755. All comments that have been submitted to the Committee during its tenure are being considered in development of the final report. The Committee Co-Chairs are empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

*Transcripts and Minutes:* A meeting transcript and minutes will be available for public review and copying four to six weeks after the meeting at the DOE Freedom of Information Public Reading Room, 1E-1990, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 am and 4:00 pm, Monday through Friday, except Federal holidays. The transcript will also be made available at the Department's Field Office Reading Room locations.

Issued at Washington, DC on October 30, 1995.

Rachel M. Samuel,

*Acting Deputy Advisory Committee Management Officer.*

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## Federal Energy Regulatory Commission

[Docket No. ER93-730-001, et al.]

### Wholesale Power Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 26, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Wholesale Power Services, Inc.

[Docket No. ER93-730-001]

Take notice that on October 23, 1995, Wholesale Power Services, Inc. tendered its compliance filing in this docket.

*Comment date:* November 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 2. JEB Corporation

[Docket No. ER94-1432-004]

Take notice that on October 17, 1995, JEB Corporation (JEB) filed certain information as required by the Commission's letter order dated

September 8, 1994, order in Docket No. ER94-1432-000. Copies of JEB's informational filing are on file with the Commission and are available for public inspection.

#### 3. Electric Exchange

[Docket No. ER95-111-003]

Take notice that on October 18, 1995, Electric Exchange (Electric) filed certain information as required by the Commission. Copies of Electric's informational filing are on file with the Commission and are available for public inspection.

#### 4. Kaztex Energy Ventures, Inc.

[Docket No. ER95-295-004]

Take notice that on October 11, 1995, Kaztex Energy Ventures, Inc. (Kaztex Energy) filed certain information as required by the Commission. Copies of Kaztex Energy's informational filing are on file with the Commission and are available for public inspection.

#### 5. New York State Electric & Gas Corporation

[Docket No. ER96-103-000]

Take notice that on October 17, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing proposed changes in its FERC Rate Schedules for borderline sales to Pennsylvania Electric Co., Massachusetts Electric Co., Niagara Mohawk Power Corp., Rochester Gas & Electric Co., Central Hudson Gas & Electric Co., Orange & Rockland Utilities, Inc., Consolidated Edison Company of New York, Inc., and Connecticut Light & Power Co., (Rate Schedule FERC Nos. 20, 27, 28, 30, 32, 33, 35 and 105, respectively). NYSEG is filing the information pursuant to 35.13 of the Commission's Rules of Practice and Procedure, 18 CFR 35.13. NYSEG is requesting an effective date of August 19, 1995 for the tariff rate changes. Accordingly, NYSEG has also requested a waiver of Commission's notice requirements for good cause shown.

NYSEG has sent a copy of this filing to Central Hudson Gas & Electric Corp.; Consolidated Edison Company of New York, Inc.; Niagara Mohawk Power Corp.; Orange & Rockland Utilities, Inc.; Rochester Gas & Electric Corp.; New York State Public Service Commission; Pennsylvania Electric Co.; Pennsylvania Public Utility Commission; Massachusetts Electric Co.; Massachusetts Dept. of Public Utilities; Connecticut Light & Power Co.; and the Connecticut Dept. of Public Utility Control.

*Comment date:* November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 6. American Electric Power Service Corporation

[Docket No. ER95-1596-000]

Take notice that on October 13, 1995, the American Electric Power Service Corporation (AEPSC) on behalf of the AEP Companies, submitted an Amendment in its filing in this Docket.

The Amendment revises the lists of eligible entities and qualifying receiving parties contained in Appendix II to the Power Sales Tariff filed as an initial rate schedule on August 21, 1995. Waiver of minimum notice requirements was requested to permit designation of the earliest possible effective date.

A copy of the filing was served upon parties of record, the eligible entities listed in the revised Appendix II and the affected state regulatory commissions.

*Comment date:* November 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Northern States Power Company (Wisconsin)

[Docket No. ER95-1733-000]

Take notice that on October 16, 1995, Northern States Power Company (Wisconsin) tendered for filing an Amendment to the Power and Energy Supply Agreement by and between NSPW and the City of Barron, Wisconsin, dated August 30, 1995.

*Comment date:* November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Indianapolis Power & Light Company

[Docket No. ER96-59-000]

Take notice that Indianapolis Power & Light Company (IPL) on October 11, 1995, tendered for filing proposed changes in its FERC Rate Schedule No. 21. The rate schedule supplement consists of Amendment No. 6 dated October 10, 1995, to the Agreement dated October 9, 1986 (1986 Agreement), which sets forth the rates, charges, terms and conditions for wholesale electric service to Wabash Valley Power Association, Inc. (Wabash Valley). Amendment No. 6 extends the 1986 Agreement for a successive term of six (6) months and provides for automatic renewal of the contract unless either Wabash Valley or IPL provide notice of termination.

The only customer affected by this filing in Wabash Valley, which was executed said Amendment No. 6 and has concurred in this filing.

Copies of this filing were sent to Wabash Valley and to the Indiana Utility Regulatory Commission.