(Pontchartrain), 1600 Smith Street, Suite 4775, Houston, Texas 77002, filed in Docket No. CP95–159–000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon an exchange service with ANR Pipeline Company (ANR), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Pontchartrain¹ states that it was authorized to exchange natural gas with ANR by order issued May 3, 1968, in Docket No. CP68-203. Pontchartrain further states that the exchange agreement provides for termination by either party on six months written notice. Pontchartrain asserts that by letter dated September 23, 1993, ANR provided written notice to Pontchartrain that it would terminate the service effective March 31, 1994. Pontchartrain further states that, beginning April 1, 1994, the exchange service will be superseded with a transportation service pursuant to ANR's Rate Schedule FTS-1. Pontchartrain does not propose to abandon any facilities.

Comment date: February 13, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Havre Pipeline Company, LLC

[Docket No. CP95-162-000]

Take notice that on January 18, 1995, Havre Pipeline Company, LLC (Havre), 410 17th Street, Suite 1400, Denver, Colorado 80802, filed a petition pursuant to Section 1(b)of the Natural Gas Act (NGA), 15 U.S.C. §717(b), Section 2(16) of the Natural Gas Policy Act of 1978, 15 U.S.C. § 3301(16), and Rule 207 of the Commission's Rules of Practice and Procedure (18 CFR 385.207), for a declaratory order exempting facilities to be purchased from Northern Natural Gas Company (Northern) from Commission regulation under the NGA, and for a determination that Havre will be an intrastate pipeline within the meaning of NGPA Section 2(16), all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Specifically, Havre intends to purchase from Northern pipeline, compression, and appurtenant facilities located in Blaine, Chouteau, and Hill Counties, Montana. Havre states that a significant amount of the facilities to be acquired are low-pressure, small diameter lines used to gather Montana gas production. In addition, Havre states that the facilities to be acquired include three compressor stations and large diameter, higher pressure pipelines, whose primary function is to transport Montana gas after it is gathered. Havre states that it will be a gatherer and transporter of natural gas, and will operate the facilities to be acquired from Northern to serve intrastate shippers in Montana and those shippers that request interstate transportation services pursuant to NGPA Section 311.

Comment date: February 13, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

4. National Fuel Gas Supply Corporation

[Docket No. CP95-163-000]

Take notice that on January 19, 1995, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP95-163-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a sales tap to render service to a new residential customer of National Fuel Gas Distribution Corporation (Distribution) under National's blanket certificate issued in Docket No. CP83-4-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

National proposes to construct and operate a new residential sales tap in Jefferson County, Pennsylvania. National states that the total estimated deliveries for the sales tap will be 150 Mcf annually.

National estimates the cost of constructing the sales tap to be \$1,500, which will be reimbursed by Distribution.

Comment date: March 9, 1995, in accordance with Standard Paragraph G at the end of this notice.

5. Equitrans, Inc.

[Docket No. CP95-164-000]

Take notice that on January 19, 1995, Equitrans, Inc. (Equitrans), 3500 Park Lane, Pittsburgh, Pennsylvania 15275, filed in Docket No. CP95–164–000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct a new delivery point under Equitrans's blanket certificate issued in Docket No. CP83– 508–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Equitrans proposes to construct and operate a new delivery tap on Equitrans' line F–119 in the City of Waynesburg, Pennsylvania, to provide gas transportation service to Equitable Gas Company, a division of Equitable Resources, Inc. (Equitable). Equitrans states that the tap would permit Equitable to provide retail gas service to Jeffrey and Kimberly Tennant. Equitrans projects the quantity of gas to be delivered through the delivery tap would be approximately 1 Mcf on a peak day. Equitrans would transport the gas under its Rate Schedule FTS and charge Equitable the applicable rate contained in Equitrans's tariff on file with the Commission.

Comment date: March 9, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further

¹ Pontchartrain asserts that it is a "Hinshaw" natural gas pipeline company that operates wholly within the State of Louisiana.