transportation and exchange services rendered under Williston's Rate Schedule No. X–3, FERC Gas Tariff, Original Volume No. 1, and K N's Rate Schedule X–4, FERC Gas Tariff, Second Revised Volume No. 2, effective December 1, 1994.¹ The application is on file with the Commission and open to public inspection.

Williston and K N state that they propose to abandon the above services authorized in Docket Nos. CP75-154 and CP75-57, respectively, to Montana-Dakota Utilities Co. (Williston's predecessor)² and Kansas-Nebraska Gas Company, Inc. (K N's predecessor).³ Williston and K N state that pursuant to a June 30, 1994, Settlement Agreement, the parties agreed to terminate the gas purchase obligation under Rate Schedules X–3 and X–4 as of July 1, 1994, provided, however, that the transportation and exchange service under Rate Schedule X-3 was to continue until December 1, 1994, when the agreement was terminated in its entirety. Williston and K N state that they are the only parties to the gas sales, transportation and exchange services in the referenced rate schedules.

Comment date: February 10, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95–2049 Filed 1–26–95; 8:45 am] BILLING CODE 6717–01–P

[Docket No. CP95-158-000, et al.]

Williams Natural Gas Company, et al.; Natural Gas Certificate Filings

January 23, 1995.

Take notice that the following filings have been made with the Commission:

1. Williams Natural Gas Company

[Docket No. CP95-158-000]

Take notice that on January 17, 1995, Williams Natural Gas Company (WNG), Post Office Box 3288, Tulsa, Oklahoma 74101, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order permitting the abandonment by sale of WNG's Humphrey's gathering system located in Hemphill County, Texas to GPM Gas Corporation (GPM), a local producer, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

WNG states that it will convey approximately 15.1 miles of 4-inch, 6inch, 8-inch, 12-inch and 16-inch gathering lines, associated meter runs, meters and a 660 horsepower compressor station. WNG states that there are currently two gas purchase contracts in the Humphrey's field which WNG has been unable to terminate. WNG asserts that there has been no gas flow on these contracts for some time and the meters associated with both contracts have been blinded. Additionally, WNG claims that it has made numerous telephone calls as well as written contact in its attempt to secure abandonment authorization from the producers. WNG states that it believes that one of the producers is delivering gas to another pipeline company and the other producer has plugged and abandoned the well which is connected to WNG's gathering system. Therefore, WNG asks that the Commission grant the abandonment of the gas purchase contracts and approve the abandonment of the gathering system.

WNG also states that GPM has agreed to continue to provide service to the only right-of-way customer located in the gathering system. Further, WNG states that the service will be provided pursuant to the terms and conditions of a right-of-way agreement between the customer and WNG. WNG requests that the Commission approve the abandonment by assignment of this right-of-way customer.

WNG states that GPM purchases all of the wellhead volumes in the Humphrey's gathering area, and therefore does not believe that a Section 4 filing is required to terminate the gathering service. Additionally, WNG does not believe that a default contract is needed since there are no other shippers involved.

WNG indicates that it will sell the facilities to GPM for a base price of \$412,000—twenty percent of the purchase price, \$82,400, is to be paid within seventy-two hours of execution of the Sales Agreement and the balance of the purchase price, \$329,600, is to be paid at closing—plus an additional amount equal to three percent per annum on the unpaid balance of the purchase price, \$329,600, as measured from the effective date until the closing date.

Comment date: February 13, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Pontchartrain Natural Gas System

[Docket No. CP95-159-000]

Take notice that on January 17, 1995, Pontchartrain Natural Gas System

¹ See, 58 FPC 1738 (1977).

 $^{^{2}\,}See,\,30$ FERC $\P\,61,143$ (1985).

³See, 63 FERC § 61,155 (1993).