the issue of law or fact to be raised or controverted. In addition, the petitioner shall provide a brief explanation of the bases of the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. Petitioner must provide sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendment under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held.

If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendment.

If the final determination is that the amendment request involves a significant hazards consideration, any hearing held would take place before the issuance of any amendment.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Docketing and Services Branch, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, by the above date. Where petitions are filed during the last 10 days of the notice period, it is requested that the petitioner promptly so inform the Commission by a toll-free telephone call to Western Union at 1–(800) 248–5100 (in Missouri

1-(800) 342-6700). The Western Union operator should be given Datagram Identification Number N1023 and the following message addressed to Mr. Robert Capra: petitioner's name and telephone number, date petition was mailed, plant name, and publication date and page number of this Federal Register notice. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555, and to Michael I. Miller, Esquire, Sidley and Austin, One First National Plaza, Chicago, Illinois 60603, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(i)–(v) and 2.714(d).

For further details with respect to this action, see the application for amendment dated September 15, 1995, which is available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document rooms located at the Morris Public Library, 604 Liberty Street, Morris, Illinois for Dresden and at the Dixon Public Library, 221 Hennepin Avenue, Dixon, Illinois for Quad Cities.

Dated at Rockville, Maryland, this 29th day of September 1995.

For the Nuclear Regulatory Commission. Donna M. Stay,

Project Manager, Project Directorate III-2, Division of Reactor Projects—III IV, Office of Nuclear Reactor Regulation. [FR Doc. 95–24763 Filed 10–4–95; 8:45 am] BILLING CODE 7590–01–P

## [Docket Nos. STN 50-456 And STN 50-457]

## Commonwealth Edison Company; Notice of Consideration of Issuance of Amendments to Facility Operating Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of amendments to Facility Operating License Nos. NPF–72 and NPF–77, issued to Commonwealth Edison Company for operation of the Braidwood Station, Units 1 and 2, located in Will County, Illinois.

The proposed amendments would effectively renew the present voltage-

based repair criteria in the Braidwood, Unit 1, Technical Specifications (TS) which were added to the existing steam generator (SG) tube repair criteria by License Amendment No. 54, issued on August 18, 1994. The differences between the present repair criteria in the Braidwood, Unit 1, TSs and those in the pending request to continue their use, are discussed below. The need to take action on this matter arises partly from the limit placed on the use of the present voltage-based criteria for only one operating cycle when the license amendment cited above was issued.

The voltage-based repair criteria in the subject TSs are applicable only to a specific type of SG tube degradation which is predominantly axially-oriented outer diameter stress corrosion cracking (ODSCC). This particular form of SG tube degradation occurs entirely within the intersections of the SG tubes with the tube support plates (TSP).

The need to effectively renew the present voltage-based SG tube repair criteria is also predicated on the possibility that the NRC staff may not find acceptable, a pending request for license amendments dated September 1, 1995, for the Byron and Braidwood Stations in sufficient time to be applicable for the forthcoming refueling outage for Braidwood, Unit 1, presently scheduled to start on September 30, 1995.

This request for a 3.0 volt lower voltage limit was first submitted on February 13, 1995, and was subsequently superseded by requests for license amendments submitted on July 7, 1995, and September 1, 1995. All three of these requests for license amendments propose to raise the present value of the lower voltage repair limit from 1.0 volt to 3.0 volts. The license amendment request dated September 1, 1995, supersedes the prior two requests on this matter in their entirety.

The license amendment request dated September 1, 1995, is under active review by the staff; however, a number of technical issues associated with this pending revision to the present TSs may require considerable time to resolve. In the event that the staff is not able to resolve these outstanding technical issues prior to the repair of the Braidwood, Unit 1, SG tubes presently scheduled to start on or about October 15, 1995, the licensee proposes in its request dated August 15, 1995, to adopt the SG tube repair criteria contained in Generic Letter (GL) 95-05, "Voltage-Based Repair Criteria for Westinghouse Steam Generator Tubes Affected by **Outside Diameter Stress Corrosion** Cracking," dated August 3, 1995.