Transwestern states that the Willamar Facilities consist of following facilities:

Lateral name	Description
16-in Willamar Lateral	—42.61 miles of 16-inch lateral—one 10-inch sidetap—Jim Wells, Brooks and Kenedy Counties, Texas.
12-in Willamar Lateral	—30.29 miles of 12-inch lateral—Dual 6-inch meter stations—Dual 8-inch meter stations— Kenedy & Willacy Counties, Texas.
Encinitas Lateral	—17.11 miles of 8-inch lateral—one 6-inch sidetap—Dual 4-inch meter stations—Brooks County, Texas.
Sal del Rey Lateral	—14.19 miles of 10-inch lateral—one 8-inch sidetap—Dual 6-inch meter stations—Kenedy & Hidalgo Counties, Texas.
Santa Fe Lateral	—5.15 miles of 8-inch lateral—one 6-inch sidetap—one meter station—Brooks County, Texas.
Nile Lateral	
Raymondville Lateral	—0.85 mile of 4-inch lateral—one 4-inch sidetap—one meter station—Willacy County, Texas.
Tennessee Gas Facilities North Willamar Lateral Sal del Rey No. 2 Lateral	 —one 4-inch sidetap—Brooks County, Texas. —2.27 miles of 4-inch lateral—one 3-inch sidetap—one meter station—Willacy County, Texas. —0.37 miles of 3-inch lateral—one 3-inch sidetap—one meter station—Hidalgo County, Texas.

As a result of Order No. 636, Natural states that it no longer provides bundled sales service and thus no longer has any need to utilize the Willamar Facilities to receive gas purchased by Natural for its system supply. Natural states that, over the years, the volumes of gas that are connected to the Willamar Facilities have declined so that currently, given the operating pressures on Natural's system, there are only approximately 5,000 MMBtu per day available to be transported by Natural.

According to Natural, MidCon Texas has identified additional opportunities to utilize the Willamar Facilities in the sense of providing intrastate transportation service for gas supplies not currently attached to these facilities. It is stated that MidCon has advised Natural that some of these intrastate opportunities would need to be provided at rates that could be below Natural's minimum rates (taking into account the ACA charge and the costs associated with the reimbursement of fuel and gas lost and unaccounted for, as well as Natural's transportation rates). It is further stated that, thus, these opportunities would not be available to Natural if it retained the Willamar Facilities.

Natural states that it has entered into an agreement to transfer the Willamar Facilities to MidCon Texas, at net book value as of the Closing Date under the agreement. It is stated that as of November 30, 1994, the net book value was \$1,064,632. Natural states that a portion of the facilities are being rehabbed during the first quarter of 1995 under Section 2.55(b) of the Commission's regulations. Natural states that the net book value shown here does not include the cost of such rehab work, but the amount to be paid by MidCon Texas will include that cost.

Natural contends that it is arranging for alternative primary points of receipt for any of its shippers receiving service under firm transportation agreements with primary receipt points on the Willamar Facilities. It is stated that MidCon Texas provides open access transportation under Section 311(a)(2) of the NGPA, in addition to intrastate transportation, and will continue to provide transportation service to the producers currently connected to the Willamar Facilities and deliver the gas back to Natural for further transportation.

Natural states that MidCon Texas has advised that one of its prospective new customers has requested that MidCon Texas be ready to commence intrastate transportation services for new production that would be attached to the Willamar Facilities by May 15, 1995, subject to Natural's receipt of abandonment authorization. Therefore, Natural requests that the Commission act on its application by May 1, 1995, or as soon thereafter as possible, in order to allow sufficient time to complete the necessary paperwork to transfer the facilities by May 15, 1995.

Comment date: February 9, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Transwestern Pipeline Company

[Docket No. CP95-153-000]

Take notice that on January 12, 1995, Transwestern Pipeline Company (Transwestern), 1400 Smith Street, Post Office Box 1188, Houston, Texas 77251-1188 filed an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to GPM Gas Corporation (GPM) certain portions of Transwestern's Brillhart and Kiowa Creek gathering systems, including small diameter gathering pipeline and measurement facilities and requests that the Commission authorize the proposed accounting treatment in accordance with the Commission's Gas Plant Instruction No. 5 of the Uniform System

of Accounts, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transwestern states that under the terms of a January 10, 1995, Purchase and Sale Agreement (Sale Agreement) Transwestern agreed to sell the subject facilities to GPM for a price of \$250,000. Transwestern states that it has agreed to sell to GPM a portion of its Brillhart gathering facilities in Hansford County, Texas, consisting of approximately seven miles of 4 to 8-inch pipelines and eight meter stations. It is stated that the subject Brillhart facilities were initially constructed and certificated in Docket No. CP69-102 and additional facilities were subsequently built to attach gas wells under various dockets.

In addition, Transwestern states that it proposes to sell to GPM a portion of its Kiowa Creek gathering facilities in Lipscomb County, Texas, which consists of approximately one mile of 4inch pipeline and two meter stations. It is stated that Transwestern was granted certificate authority in Docket No. CP62-160 to construct the pipeline and one meter station to connect the Meier No. 1 well to Transwestern's pipeline system. In Docket No. CP78–62, Transwestern submits that it was granted certificate authority to construct the pipeline and one meter station to connect the Meier No. 2 well to Transwestern's system. Transwestern contends that both Meier wells are now split connected and flowing to GPM's gathering system. Also, it is stated that a small field compressor unit, the Meier Cruise Unit No. 813, was installed on the Kiowa Creek 4-inch lateral under Docket No. CP73-337 to allow the low pressure Meier wells to flow into the Kiowa Creek 6-inch lateral. It is stated that the Meier Cruise Compressor Unit No. 813 is included in Transwestern's abandonment application in Docket No. CP94-751-000, and is not subject to the