amended, CP77–327, and CP79–249, all as more fully set forth in the application which is open to the public for inspection.

The parties propose to abandon the following five exchange services:

1. An exchange service between Natural, Columbia Gulf, and Tennessee performed under Natural's FERC Rate Schedule X–33, Columbia Gulf's FERC Rate Schedule X–14, and Tennessee's FERC Rate Schedule X–39, jointly authorized in Docket No. CP72–295; ¹

2. An exchange service between Natural and Tennessee performed under Natural's Rate Schedule X–37 and Tennessee's FERC Rate Schedule X–38 authorized in Natural's Docket No. CP73–177 and Tennessee's Docket No. CP73–182; ²

3. An exchange service between Natural and Columbia Gulf performed under Natural's Rate Schedule X–61 and Columbia Gulf's Rate Schedules X–22, X–24, and X–47, jointly authorized in Docket No. CP74–204; ³

4. An exchange service between Natural, Columbia Gulf, and Tennessee performed under Natural's Rate Schedule X–87, Columbia Gulf's Rate Schedule X–33, and Tennessee's Rate Schedule X–54, jointly authorized in Docket No. CP77–327; 4 and,

5. An exchange service between Natural and Columbia Gulf, jointly authorized in Docket No. CP79–249, ⁵ performed under Columbia Gulf's Rate Schedule X–64, but to which Natural inadvertently did not file a rate schedule,

Comment date: February 8, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Texas Gas Transmission Corporation

[Docket No. CP95–157–000]

Take notice that on January 13, 1995, Texas Gas Transmission Corporation (Texas Gas), P.O. Box 1160, Owensboro, Kentucky, 42302, filed in Docket No. CP95–157–000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a delivery tap in Phillips County, Arkansas, under Texas Gas' blanket certificate issued in Docket No. CP82–407–000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with

the Commission and open to public inspection.

Texas Gas proposes to abandon by removal the Nitrogen Products—Helena delivery tap, which is located on Texas Gas' Helena 12' pipeline in Phillips County. The tap was installed to deliver gas transported by Texas Gas to Nitrogen Products Incorporated's (Nitrogen Products) plant at Helena, Arkansas. It is asserted that Nitrogen Products has notified Texas Gas that it no longer requires deliveries because Nitrogen Products is selling the plant and the facilities are being dismantled.

Comment date: March 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes

that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95–1931 Filed 1–25–95; 8:45 am] BILLING CODE 6717-01-P

[Docket No. CP95-152-000, et al.]

Natural Gas Pipeline Company of America, et al.; Natural Gas Certificate Filings

January 19, 1995.

Take notice that the following filings have been made with the Commission:

1. Natural Gas Pipeline Company of America

[Docket No. CP95-152-000]

Take notice that on January 11, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon, by sale to MidCon Texas Pipeline Corp (MidCon Texas), an intrastate pipeline and affiliate, the Willamar Facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

¹⁴⁹ FPC 1002 (1973).

² The Commission concurrently granted authorization to Exxon Corporation in Docket No. CI73–410, to Natural in Docket No. CP73–177, and to Tennessee in Docket No. CP73–182 on April 5,

 $^{1973. \ (}Not\ cited\ in\ the\ Federal\ Power\ Commission\ reports).$

 $^{^3}$ Temporary order issued January 10, 1975, and amended on July 3, 1975; permanent order issued at 57 FPC 1270 (1977), as amended at 1 FERC \P 61,178 (1977); 3 FERC \P 61,062 (1978); 3 FERC

^{¶ 61,292 (1978); 9} FERC ¶ 62,199 (1979); 11 FERC ¶ 62,078; and 37 FERC ¶ 62,166 (1986).

⁴Temporary order issued on May 31, 1977, and permanent order issued at 58 FPC 2819 (1977).

⁵⁸ FERC ¶ 61,094 (1979).