that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

Secretary.

[FR Doc. 95–24457 Filed 9–29–95; 8:45 am] BILLING CODE 6717–01–P

[Docket No. CP85-221-052, et al.]

Frontier Gas Storage Company et al.; Natural Gas Certificate Filings

September 25, 1995.

Take notice that the following filings have been made with the Commission:

1. Frontier Gas Storage Company

[Docket No. CP85-221-052]

Take notice that on September 19, 1995, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with the provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, et al., submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of up to a daily quantity of 50,000 MMBtu, not to exceed 5 Bcf for the term of the Agreement, of Frontier's gas storage inventory on an "as metered" basis to Interenergy Resources Corporation.

Under Subpart (b) of Ordering Paragraph (F) of the Commission's February 13, 1985, Order, Frontier is "authorized to commence the sale of its inventory under such an executed service agreement fourteen days after filing the agreement with the Commission, and may continue making such sale unless the Commission issues an order either requiring Frontier to stop selling and setting the matter for hearing or permitting the sale to continue and establishing other procedures for resolving the matter."

Comment date: October 12, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

2. Texas Eastern Transmission Corporation

[Docket No. CP93-100-002]

Take notice that on September 21, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251–1642, filed an application with the Commission in Docket No. CP93–100–002 pursuant to Section 7(c) of the Natural Gas Act (NGA) for authorization to amend the Commission's order issued September 22, 1993, in Docket No. CP93–100–000,¹ all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Eastern proposes to defer the currently authorized rebuilding and upgrading of the Westinghouse Electric W-52 regenerative cycle gas turbines at the Grantville and Bechtelsville compressor stations in Pennsylvania. Texas Eastern proposes to defer the authorized 1996 upgrading of two turbines at the Grantville compressor station such that one unit would be upgraded in 1996 and the other unit would be upgraded in 1997. In addition, Texas Eastern proposes to defer the currently authorized 1997 upgrading of two turbines at the Bechtelsville compressor station such that one unit would be upgraded in 1998 and the other unit would be upgraded in 1999. Texas Eastern estimates that it would cost \$16,979,000 to upgrade these four gas turbines on the proposed deferred basis.

Texas Eastern requests to amend the Commission order issued in Docket No. CP93–100–000 to better use and manage its construction resources. Texas Eastern states that the requested deferrals would not prohibit it from meeting system requirements.

Comment date: October 16, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. El Paso Natural Gas Company

[Docket No. CP95–763–000] Take notice that on September 19, 1995, El Paso Natural Gas Company (El

Paso), a Delaware corporation, whose mailing address is Post Office Box 1492, El Paso. Texas 79978. filed a request for authorization in Docket No. CP95-763-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) to construct and operate a tie-in facility in Luna County, New Mexico. El Paso states that the tie-in facility will be installed between El Paso's existing Truth or Consequences (T-or-C) Delivery Point and El Paso's 30" O.D. Line No. 1600 (Waha-Ehrenberg Line) in Luna County, New Mexico, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

El Paso states that such connection will permit higher delivery pressures to PNM Gas Services, a division of Public Service Company of New Mexico (PNM Gas Services) (formerly Gas Company of New Mexico, a division of Public Service Company of New Mexico. The request states that El Paso provides firm transportation service to PNM Gas Services pursuant to the terms and conditions of a Transportation Service Agreement (TSA) dated November 12, 1990, as amended, between the parties. This TSA provides for the firm transportation of PNM Gas Services' full requirements of natural gas (except for those delivery points which have a specific maximum daily quantity) to consumers situated within the State of New Mexico.

The request further states that PNM Gas Services has indicated to El Paso that during the periods of peak demand on El Paso's Southern System, PNM Gas Services has experienced pressure problems on its distribution system serving the community of Truth or Consequences, New Mexico. In this regard, PNM Gas Services has requested that El Paso increase the existing delivery pressure at the T-or-C Delivery Point. El Paso is also aware of new and projected load growth along the T-or-C Line and in and round the community of Truth or Consequences, New Mexico.

El Paso states that consequently, it has agreed to connect El Paso's existing Tor-C Delivery Point and El Paso's 30" O.D. Waha-Ehrenberg Line. The tie-in would be accomplished by connecting approximately 160 feet of new $4\frac{1}{2}$ " O.D. pipeline to an existing $4\frac{1}{2}$ " O.D. blow off valve assembly (physically located at El Paso's Florida Compressor Station). The tie-in facility would extend from

¹64 FERC ¶ 61,330 (1993).