capacity of the meter station is 550 million Btu per day at the contractual delivery pressure of 150 psig. It is also stated that Northwest presently has firm maximum daily delivery obligations to deliver up to a total of 466 dt equivalent of natural gas per day at 150 psig to Northwest Natural at the meter station under existing Rate Schedule TF–1 and TF–2 transportation agreements.

It is stated that Northwest Natural has requested that Northwest upgrade the meter station to provide 1,000 dt equivalent of natural gas per day at a delivery pressure of 400 psig. It is indicated that, to use the requested additional capacity to serve its growing requirements in the Coburn area, Northwest Natural and Northwest have agreed to amend their July 31, 1991, agreement to reallocate 534 dt equivalent of natural gas from the Brownsville-Halsey delivery point to the Coburg delivery point.

Northwest states that, to accommodate Northwest Natural's request, Northwest proposes to upgrade the meter station by removing the existing regulator pilots and throttle plates and installing replacement pilots and throttle plates, a gas filter and appurtenances with a maximum design delivery capacity of 1,400 dt equivalent of natural gas per day at a delivery pressure of 400 psig.

Northwest estimates the total cost of the proposed facility upgrade to be approximately \$20,000, including the costs to remove the existing facilities. It is also indicated that, pursuant to the facilities agreement, Northwest Natural has agreed to extend the primary term of its November 1, 1993, Rate Schedule SGS-2 firm storage agreement with Northwest by one year until April 30, 1998. It is stated that the present value of additional future revenues generated by this term extension will exceed the present value of the incremental cost of service attributable to the proposed meter station upgrade. Northwest, pursuant to the terms of the facilities reimbursement provisions of its tariff, indicates that it will not be reimbursed for the Coburn meter facility costs.

Northwest advises that the total volumes to be delivered to the customer after the request do not exceed the total volumes authorized prior to the request. Also, Northwest indicates that the proposed activity is not prohibited by its existing tariff.

Comment date: November 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. CNG Transmission Corporation [Docket No. CP95–767–000]

Take notice that on September 19, 1995, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP95–767–000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a natural gas storage service for New York State Electric and Gas Corporation (NYSEG), all as more fully set forth in the application on file with the Commission and open to public inspection.

CNG proposes to abandon the service which was carried out under the terms of a service agreement dated April 1, 1991, under CNG's Rate Schedule GSS. It is stated that the storage service was authorized by the Commission in Docket No. CP80-292-000 and extended in Docket No. CP91-554-000. It is asserted that CNG was authorized to store up to 275,000 dt equivalent of natural gas for NYSEG to serve its Lockport, New York, market, with a maximum storage demand of 3,750 dt equivalent of gas per day. It is stated that CNG and NYSEG have agreed to allow CNG to render this storage service under CNG's Part 284 blanket certificate. It is further stated that CNG would continue to provide NYSEG with secure access to firm storage service entitlements. It is stated that CNG would utilize the same facilities, and that no facilities would be abandoned.

Comment date: October 13, 1995, in accordance with Standard Paragraph F at the end of this notice.

4. Williams Natural Gas Company [Docket No. CP95-774-000]

Take notice that on September 21, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed a prior notice request with the Commission in Docket No. CP95-774-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to abandon, replace, and relocate various pipeline facilities used to serve Western Resources, Inc. (WRI) in Shawnee and Douglas Counties, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

WNG proposes to (1) abandon by reclaim approximately 10 miles of 8-inch diameter pipe and replace it with 10 miles of 10-inch diameter pipe on WNG's Forbes line, which serves the Forbes town border station (TBS) near Topeka, Kansas; (2) abandon by reclaim

approximately 2.5 miles of 16-inch diameter pipe installed in 1930 and replace it with 2.5 miles of new 16-inch diameter pipe; and, (3) relocate the WRI Forbes and Berrytown TBS' and 18 WRI domestic customers, as well as the Auburn TBS and one domestic customer served by WNG, from the existing 8- and 16-inch diameter pipes to the new 10- and 16-inch diameter pipes. WNG states that no service would be lost under this proposal.

WNG also states that portions of the existing 8- and 16-inch diameter pipes run through a rock quarry owned and operated by Martin Marietta Aggregates (MMA). According to WNG, MMA plans to expand its mining operations and has agreed to pay WNG \$165,000 to remove the pipe from its quarry. WNG would pay the remaining \$2,546,840 in estimated removal and construction costs.

Comment date: November 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs:

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes