and energy which establishes a ceiling rate at Maine Public's cost of service for the units available for sale.

Comment date: October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Rochester Gas and Electric Corporation

[Docket No. ER95-1735-000]

Take notice that on September 12, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and MidCon Power Services Corp. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94–1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: October 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. UtiliCorp United Inc.

[Docket No. ES95-40-000]

Take notice that on September 15, 1995, UtiliCorp United Inc. filed an application under § 204 of the Federal Power Act seeking authorization to issue unsecured notes and other evidences of indebtedness, including financial guarantees of subsidiaries' or affiliates' securities, aggregating up to and including \$350 million principal amount outstanding at any one time, during the period from January 1, 1996 through December 31, 1997, with final maturities not later than December 31, 1998.

Comment date: October 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–24458 Filed 9–29–95; 8:45 am] BILLING CODE 6717–01–P

[Docket No. CP95-750-000, et al.]

East Tennessee Natural Gas Company, et al.; Natural Gas Certificate Filings

September 22, 1995.

Take notice that the following filings have been made with the Commission:

1. East Tennessee Natural Gas Company

[Docket No. CP95-750-000]

Take notice that on September 13, 1995, as supplemented on September 21, 1995, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-750-000 a request pursuant to Section 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to modify an existing delivery point metering facility for an existing customer, United Cities Gas Company (United Cities). East Tennessee makes such request, under its blanket certificate issued in Docket No. CP90-1292-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

East Tennessee indicates that it currently delivers natural gas for United Cities at its Boones Creek Meter Station located in Washington County, Tennessee, under a firm transportation agreement pursuant to its Rate Schedule FT-A and the general terms and conditions of its FERC Gas Tariff. East Tennessee states that it has recently entered into an agreement with United Cities, to transport an additional 3,000 dekatherms per day to the Boones Creek Meter Station, and that such additional deliveries will cause the flow rate to exceed the flow rate that can be accurately measured at the existing facility. Therefore, in order to accommodate the increased deliveries to United Cities, and to improve the measurement accuracy at this facility, East Tennessee is proposing herein to install an additional meter run parallel to the existing meter station. It is stated that the meter run will consist of a 2inch turbine meter, appurtenant facilities and electronic gas measurement facilities, and will be constructed within the confines of the Boones Creek meter station yard in Washington County, Tennessee at an estimated cost of \$53,000. East Tennessee proposes to recover the incremental cost of constructing the facilities, from the shippers through the incremental reservation charges associated with the increased firm transportation service to be provided at this point.

It is stated that this modification, of the above stated delivery point will increase the available capacity at the Boones Creek Meter Station by 3,000 dekatherms per day and 1,095,000 dekatherms annually. East Tennessee further states that the additional capacity is available only at the points between Early Grove and the Boones Creek Meter Station due to East Tennessee's operational design. East Tennessee states that it has adequate capacity to accommodate the delivery of the additional volumes for the account of United Cities, without detriment or disadvantage to its other customers. It is averred that the total quantities to be delivered to United Cities will not exceed the quantities authorized by its existing tariff.

Comment date: November 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Northwest Pipeline Corporation [Docket No. CP95–773–000]

Take notice that on September 20, 1995, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP95-773-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to remove and abandon existing metering facilities at the Coburn Meter Station, Lane County, Oregon and to construct and upgrade facilities at the meter station to accommodate a request by Northwest Natural Gas Company (Northwest Natural) for additional delivery capacity and higher delivery pressures at the meter station, under the blanket certificate issued in Docket No. CP82-433-000, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest states that the existing Coburn Meter Station consists of a 2inch tap, two 1-inch regulators, a 2-inch rotary meter and appurtenances. It is stated that the existing maximum design