probability or consequences of an accident previously evaluated.

These proposed changes to the Farley Technical Specifications do not result in a condition where the design, material and construction standards of the MSSVs that were applicable prior to the proposed change are altered. The valves will continue to function as designed. All applicable safety analyses have been reviewed, evaluated or reanalyzed and all applicable safety criteria continue to be met. No accident sequences are altered because of the proposed amendment. The radiological consequences for the Steam Generator Tube Rupture were reanalyzed and 10 CFR 100 criteria continue to be met. All other FSAR radiological analyses remain bounding. Analyses have been performed to justify the proposed high nuclear flux setpoint changes. All acceptance criteria for these analyses continue to be met. Therefore, the proposed amendment does not result in a significant increase in the probability or consequences of an accident previously evaluated.

2. The proposed license amendment does not create the possibility of a new or different accident from any accident previously evaluated.

The MSSVs continue to have the required pressure relieving capacity to ensure that system design pressure remains below 110% of shell design pressure. The proposed changes are not accident initiators nor do they create any new accident scenarios or any new limiting single failures. The ability of the MSSVs to respond to an accident condition is not impaired by the proposed changes. The proposed high nuclear flux setpoints for multiple valves out of service ensure all applicable safety criteria for accident analyses are met. No new accident scenarios are created by these proposed changes. Therefore, the proposed amendment does not create the possibility of a new or different kind of accident from any accident previously evaluated.

3. The proposed license amendment does not involve a significant reduction in the margin of safety.

Acceptance criteria for accident analysis continue to be met. Radiological consequences for the affected Chapter 15 analysis remain within 10 CFR 100 acceptance criteria. No safety limits or safety system setpoint requires modification due to the proposed changes. The current secondary side over-pressure limit of 100% of steam generator shell design pressure is not violated. Analysis for the high nuclear flux setpoints have verified that there is no reduction in margin for the events analyzed. Therefore, there is not significant reduction in the margin of safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

Local Public Document Room location: Houston-Love Memorial Library, 212 W. Burdeshaw Street, Post Office Box 1369, Dothan, Alabama 36302

Attorney for licensee: M. Stanford Blanton, Esq., Balch and Bingham, Post Office Box 306, 1710 Sixth Avenue North, Birmingham, Alabama 35201

*NRC Project Director:* William H. Bateman

## Union Electric Company, Docket No. 50-483, Callaway Plant, Unit 1, Callaway County, Missouri

Date of amendment request: September 9, 1994

Description of amendment request: The proposed amendment would revise Technical Specification 3/4.8.1 and its associated Bases to improve emergency diesel generator reliability and availability. Several surveillance requirements would be revised or eliminated, and guidance provided in Regulatory Guide 1.9, Revision 3, and Generic Letter 93-05 would be incorporated.

Basis for proposed no significant hazards consideration determination: As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

## The proposed changes do not involve a significant hazards consideration because operation of Callaway Plant with these changes would not:

1. Involve a significant increase in the probability or consequences of an accident previously evaluated.

These proposed changes do not involve a change in the operational limits or physical design of the emergency power system. Emergency diesel generator operability and reliability will continue to be assured while minimizing the number of required emergency diesel generator starts. Also, emergency diesel generator reliability will be enhanced by minimizing service test conditions which can lead to premature failures.

Create the possibility of a new or different kind of accident from any previously evaluated.

These proposed changes do not involve a change in the operational limits or physical design of the emergency power system. The performance capability of the emergency diesel generator will not be affected. Emergency diesel generator reliability and availability will be improved by the implementation of the proposed changes. There is no actual impact on accident analysis.

3. Involve a Significant Reduction in the Margin of Safety.

These proposed changes do not involve a change in the operational limits or physical design of the emergency power system. The performance capability of the emergency diesel generator will not be affected. Emergency diesel generator reliability and

availability will be improved by the implementation of the proposed changes. No margin of safety is reduced.

Based on the above discussions, it has been determined that the requested technical specification revision does not involve a significant increase in the probability or consequences of an accident or other adverse condition over previous evaluations; or create the possibility of a new or different kind of accident or condition over previous evaluations; or involve a significant reduction in a margin of safety. The requested license amendment does not involve a significant hazards consideration.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

Local Public Document Room location: Callaway County Public Library, 710 Court Street, Fulton, Missouri 65251.

Attorney for licensee: Gerald Charnoff, Esq., Shaw, Pittman, Potts & Trowbridge, 2300 N Street, N.W., Washington, DC 20037

NRC Project Director: Leif J. Norrholm

## Union Electric Company, Docket No. 50-483, Callaway Plant, Unit 1, Callaway County, Missouri

Date of amendment request: September 9, 1994

Description of amendment request: The proposed amendment would revise Technical Specification 3.8.2.1 and 3.8.2.2, 125-volt D.C. busses for battery bank and chargers and provides for the installation of swing chargers during the next refueling outage. Technical Specifications 3.8.3.1 and 3.8.3.2 would be revised to address the 120-volt A.C. Vital Busses.

Basis for proposed no significant hazards consideration determination: As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

The proposed changes to the Technical Specifications do not involve a significant hazards consideration because operation of Callaway Plant in accordance with these changes would not:

1) Involve a significant increase in the probability or consequences of an accident previously evaluated.

These proposed Technical Specification changes do not involve any hardware changes nor do they affect the probability of any event initiators. There will be no change to normal plant operating parameters or accident mitigation capabilities. There will be no increase in the consequences of any accident or equipment malfunction.