facilities and those of High Island Offshore System in West Cameron Block 167, Offshore Louisiana. Transco would redeliver thermally equivalent natural gas quantites to TETCO at the Ragley, Louisiana existing interconnection. The agreement then provided that Transco at the Ragley, Louisiana interconnection would receive from TETCO almost 70,000 Mcf/d for ANR's account. Transco would then redeliver thermally equivalent natural gas quantities to ANR at the tailgate and/or interconnect as discussed above.

The agreement is included as Transco's Rate Schedule X–220, ANR's Rate Schedule X–98, and TETCO's Rate Schedule X–110, from their Volume No. 2 FERC Gas Tariffs. Authorization for the transportation and exchange arrangement was granted by the Commission's April 16, 1980 order in Docket No. CP80–82.

The Applicants state that the agreement was in effect for a one year primary term from the date of first delivery, August 20, 1980, and continues year-to-year unless terminated in writing by any party. ANR on August 24, 1993 provided a written notice of termination to Transco and TETCO. On July 14, 1995, ANR, Transco and TETCO terminated the agreement, effective May 31, 1995, stating that the transportation and exchange service was no longer required.

Comment date: October 12, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Texas Eastern Transmission Corporation

[Docket No. CP95-766-000]

Take notice that on September 19, 1995, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas, 77251-1642, filed in Docket No. CP95-766-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.211) for approval to construct and operate a new delivery point for United Cities Gas Company (United Cities), a local distribution company and existing Texas Eastern customer, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Eastern proposes to construct, own, and operate an eight-inch tap valve, an eight-inch check valve, an insulating flange and approximately fifty feet of piping between such tap valve, check valve and insulating flange (collectively referred to as the Tap) to

interconnect Texas Eastern's Line 15 at milepost 243.00 in Maury County, Tennessee, with United Cities. It is indicated that United Cities will construct two six-inch turbine meter runs plus associated piping and valves, pressure regulation and/or over-pressure protection equipment plus associated piping and valves, flow control equipment, and all associated instrumentation. Texas Eastern states that United Cities will also construct approximately 550 feet of eight-inch pipeline between the proposed Texas Eastern eight-inch check valve and the proposed meter station and electronic gas measurement equipment. Texas Eastern avers that it will own, operate, and maintain parts of the facility and that United Cities will operate and maintain other parts of the facility. Texas Eastern further states that it will partially reimburse United Cities for its construction costs in the amount of \$340,000.

Texas Eastern proposes to render up to 50,000 Dth/day of Rate Schedule FT-1 service for United Cities at the proposed delivery point. Texas Eastern states that United Cities presently has firm service agreements with Texas Eastern under Rate Schedules FT-1, CDS, and SS-1. It is indicated that these service agreements are executed pursuant to Subpart G of the Commission's Part 284 regulations. Texas Eastern further states that United Cities and Texas Eastern executed an additional firm transportation agreement on October 24, 1994, pursuant to Texas Eastern's Rate Schedule FT-1. Texas Eastern indicates that the agreement has a primary term of seven years commencing on November 1, 1994, and ending October 31, 2001, pursuant to Texas Eastern's Part 284, Subpart G blanket certificate. It is further indicated that pursuant to the agreement Texas Eastern provided up to 3,500 Dth/day for the period November 1, 1994, through August 31, 1995, and on September 1, 1995, United Cities' maximum daily quantity increased up to 5,000 Dth/day for the remainder of the primary term of the agreement. Texas Eastern avers that the quantities of gas to be delivered to United Cities will be within United Cities' certificated entitlement.

Texas Eastern submits that the installation of the proposed delivery point will have no impact on its peak day or annual deliveries. Texas Eastern further submits that its proposal herein will be accomplished without detriment or disadvantage to its customers and that its existing tariff does not prohibit the addition of delivery points.

Comment date: November 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed