that Tennessee would be reimbursed 100% for the cost of these facilities.

Tennessee would deliver up to 6,575 Dth per day to Bolivar at this new delivery point. Tennessee states that it does not propose to increase the maximum contract quantity under an existing FT–GS contract with Bolivar and that there would be no impact on Tennessee's peak day or annual deliveries as a result of establishing this delivery point.

*Comment date:* September 22, 1995, in accordance with Standard Paragraph G at the end of this notice.

# 4. Columbia Gas Transmission Corporation

[Docket No. CP95-665-000]

Take notice that on August 4, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314, filed in Docket No. CP95-665-000 a request pursuant to Sections 157.205, 157.211 ad 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.212) for authorization to construct and operate a new point of delivery to Baltimore Gas & Electric Company (BGE), in Baltimore County, Maryland, and reassign and reduce Maximum Daily Delivery Obligations (MDDO's) at another existing point to BGE, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The proposed delivery point for BGE would be used to provide up to 412 Dth/ Day for residential service to serve Edrich Manor, a new subdivision. Columbia states that it will provide the service pursuant to Columbia's blanket certificate issued in Docket No. CP86– 240–000 and that the transportation service to be initially provided through the new point of delivery will be firm service provided under Columbia's Rate Schedules SST or FTS, or it may be provided under firm capacity released by other shippers.

Columbia states that BGE has not requested an increase in its peak day entitlements in conjunction with this request for a new point of delivery and, therefore, there is no impact on Columbia's existing peak day obligations to its customers as a result of the construction and operation of the proposed new point of delivery. Columbia states that BGE agrees to amend its existing SST Service Agreement with an MDDO increase for Edrich Manor and a like reduction to the granite MDDO by 412 Dth/Day. Columbia states that the estimated cost to establish this point of delivery will be approximately \$41,000, plus gross-up for income tax purposes. Columbia states that BGE has agreed to reimburse Columbia for the actual cost.

Columbia states that it will comply with all of the environmental requirements of Section 157.206(d) of the Commission's regulations prior to the construction of any facilities.

*Comment date:* September 22, 1995, in accordance with Standard Paragraph G at the end of this notice.

## **Standard Paragraphs**

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly

<sup>o</sup> Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

# Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 95–20089 Filed 8–14–95; 8:45 am] BILLING CODE 6717–01–M

# Southeastern Power Administration

[Rate Order No. SEPA-34]

#### Jim Woodruff Project

**AGENCY:** Southeastern Power Administration (Southeastern), DOE.

# **ACTION:** Notice.

**SUMMARY:** On August 8, 1995, the Deputy Secretary, U. S. Department of Energy, confirmed and approved, on an interim basis, Rate Schedules JW–1–E and JW–2–B for the Jim Woodruff Project's power. The rates were approved on an interim basis through September 19, 2000, and are subject to confirmation and approval by the Federal Regulatory Commission on a final basis.

**DATES:** Approval of rates on an interim basis is effective September 20, 1995.

FOR FURTHER INFORMATION CONTACT: E. B. Crenshaw, Acting Assistant Administrator, Finance and Marketing, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia 30635.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (FERC) by Order issued September 6, 1994, in Docket No. EF94–3031–000, confirmed and approved Wholesale Power Rate Schedule JW–1–D through September 19, 1995. By Order issued July 16, 1991, the FERC approved Rate Schedule JW–2–B through September 19, 1995. Rate Schedule JW–1–E replaces Rate Schedule JW–1–D. Rate Schedule JW–2–B is to be extended to September 19, 2000.