No. CP83–4–000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

National proposes to construct and operate a new residential sales tap in North East Township, Erie County, Pennsylvania. The total proposed estimated deliveries for this sales tap are 150 Mcf annually and would be transported and delivered under National's Rate Schedule EFT. National states that the gas volumes would have a minimal impact on National's peak day and annual deliveries.

National further states that the estimated cost of the proposed new delivery point is \$1,500. It is stated that Distribution would reimburse National for the cost of the construction of the tap.

Comment date: September 18, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. CNG Transmission Corporation

[Docket No. CP95-651-000]

Take notice that on July 31, 1995, CNG Transmission Corporation (CNGT), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP95-651-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a measuring and regulation station under CNGT's blanket certificate issued in Docket No. CP82-537-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

CNGT proposes to construct a new measuring and regulation station in Chemung County, New York. The facilities will serve as a new interconnection to New York State Electric and Gas Corporation, for receipt and delivery on a firm basis of up to 80,000 Dth of natural gas per day.

Comment date: September 18, 1995, in accordance with Standard Paragraph G at the end of this notice.

5. Columbia Gas Transmission Corporation

[Docket No. CP95-657-000]

Take notice that on August 2, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314– 1273, filed in Docket No. CP95–657–000 a petition pursuant to Rule 207 of the Commission's Rules of Practice and Procedure (18 CFR 385.207) for a declaratory order: (1) Finding that certain meter facilities which Columbia functionalized as gathering facilities in fact perform a transmission function and should be refunctionalized as transmission facilities for rate and accounting purposes, (2) authorizing Columbia to record these facilities and related costs on its accounting books and records as transmission facilities, and (3) confirming that these facilities do not require Section 7(c) certificate authority, all as more fully set forth in the petition on file with the Commission and open to public inspection.

Columbia requests that 644 receipt meters located within the states of Kentucky, New York, Ohio, Pennsylvania and West Virginia be refunctionalized from the gathering function to the transmission function for rate and accounting purposes. Columbia states that in each case the meter represents the point of entry into Columbia's system and serves the purpose of measuring the flow of gas from a facility owned by a third party into a Columbia-owned transmission line. Columbia states that the proposed refunctionalization is reflected in its rate case filed on August 1, 1995 in Docket No. RP95-408-000.

Columbia also requests that the Commission confirm that the 644 receipt meters do not require Section 7(c) authority, as they are not "facilities" within the meaning of the Natural Gas Act, and are exempt pursuant to Commission's Regulations (18 CFR 2.55).

Comment date: August 25, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

6. Virginia Gas Storage Company

[Docket No. CP95-660-000]

Take notice that on August 2, 1995, Virginia Gas Storage Company (VGS) tendered for filing under Section 7(c) of the Natural Gas Act (NGA) and Section 284.224 of the Regulations of the Federal Energy Regulatory Commission (Commission), an application for a certificate of public convenience and necessity authorizing VGS to participate in storage of natural gas authorized under 18 CFR Part 284 of the Commission's Regulations, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

VGS states that it is an intrastate facility whose rates, services, and facilities are subject to the regulation of the State Corporation Commission of the Commonwealth of Virginia (VSCC), with its rates and tariffs subject to the jurisdiction of the VSCC. VGS further

states that it is exempt from the Commission's Regulations under Section 1(c) of the NGA.

VGS states that it is proposing to provide storage service from the Early Grove underground storage field located in Scott and Washington Counties in Virginia. VGS proposes to provide openaccess conditions set forth in § 284.224 of the Commission's Regulations.

Comment date: August 25, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR