by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–19840 Filed 8–10–95; 8:45 am] BILLING CODE 6717–01–P

### [Docket No. CP93-613-004, et al.]

## Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings

August 4, 1995.

Take notice that the following filings have been made with the Commission:

### 1. Northwest Pipeline Corporation

[Docket Nos. CP93-613-004, CP93-673-004]

Take notice that on July 24, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed an abbreviated petition, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act in Docket Nos. CP93–613–004 and CP93–673–004, to amend the Commission order issued April 19, 1995 in the referenced dockets. Northwest requests authorization to downsize or eliminate certain components of the Expansion II Project; revise the allocation of certificated facilities between the Expansion II and Northwest Natural Expansion Projects; and extend the time for construction of the Weyerhaeuser Lateral and Weyerhaeuser Meter Station; all as more fully set forth in the petition to amend which is on file with the Commission and open to the public inspection.

Northwest states that the Northwest Natural Expansion Project will still provide 102,000 Dth per day of mainline capacity for Northwest Natural Gas Company. Further, Northwest says the only impacts of the proposed design changes on the Northwest Natural Expansion Project are new requirements for 1,241 additional horsepower at the existing Goldendale Compressor Station and restaging of existing units at the Albany and Eugene Compressor Stations. Northwest states that these requirements will be satisfied by allocating to the Northwest Natural Expansion Project the Albany and Eugene restaging and a \$3.4 million share of an additional Goldendale compressor unit, all already authorized to be installed at Goldendale for the Northwest Expansion II Project. Northwest states that these allocations from the Northwest Expansion II Project, along with updated cost estimates for all components of the project, results in a revised estimated cost for the Northwest Natural Expansion Project of \$52.5 million.

Northwest indicates that, for the Northwest Expansion II Project, which now will provide 42,175 Dth per day of mainline capacity for 11 shippers (reduced from 62,175 Dth per day), the proposed design changes include:

(1) The aforementioned allocation of previously authorized facilities to the Northwest Natural Expansion Project from the Expansion II Project;

(2) A 3.1 mile reduction in the length of the 24-inch Soda Springs North Loop and elimination of the Soda Springs Meter Station crossover tap;

(3) Elimination of various modifications to existing compression facilities at the Roosevelt, Washougal, Oregon City, McMinnville and Lava Hot Springs Compressor Stations; and

(4) Elimination of a tap and associated piping and valves at the Longview Meter Station (Northwest says these facilities were previously installed as part of a Section 284.3(c) exempt facility).

Northwest states that the foregoing facility reductions, along with updated cost estimates for the remaining project components, result in a current

estimated cost for the Northwest Expansion II Project of \$64.0 million (\$53.1 million for mainline facilities plus \$10.9 million for two incremental laterals).

Finally, Northwest requests the Commission to grant a 30 month extension of time, until October 19, 1998, for construction of the authorized Weyerhaeuser Lateral and Meter Station to be completed, consistent with Weyerhaeuser's current schedule for building its cogeneration plant which will require service through these facilities.

Comment date: August 25, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

## 2. Panhandle Eastern Pipe Line Company

[Docket No. CP95-648-000]

Take notice that on July 31, 1995, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston. Texas 77251-1642, filed in Docket No. CP95-648-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon in place approximately 6,911 feet of 3-inch diameter pipeline and appurtenant facilities under Panhandle's blanket certificate issued in Docket No. CP83-83-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Panhandle proposes to abandon 6,911 feet of 3-inch diameter pipeline on Panhandle's Marblehead lateral, line No. 45–05–001–27 and appurtenant facilities located in Quincy, Adams County, Illinois.

Comment date: September 18, 1995, in accordance with Standard Paragraph G at the end of this notice.

# 3. National Fuel Gas Supply Corporation

[Docket No. CP95-649-000]

Take notice that on July 31, 1995, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP95–649–000, an application pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205, and 157.211) for authorization to construct and operate a sales tap for delivery of gas to a new residential customer of National Fuel Gas Distribution Corporation (Distribution) under authorization issued in Docket