Texas 77252, filed in Docket No. CP95-643-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install a delivery point in Unicoi County, Tennessee for interruptible transportation service for Southern Gas Services, Inc (Southern Gas), formerly C.B.M. International Inc., under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

East Tennessee proposes a delivery point at M.P. 3307C-202+6.12 in Unicoi County, Tennessee. The installed twoinch hot tap assembly and interconnecting pipe will be located on East Tennessee's existing right-of-way and the measurement facilities will be located on a site provided by Southern Gas. East Tennessee will inspect Southern Gas's installation of the interconnecting pipe and measurement facilities. East Tennessee will own, operate and maintain the hot tap assembly and will operate the measurement facilities. Southern Gas will own, operate and maintain the interconnecting pipe and own and maintain the measurement facilities. The estimated cost is \$12,300 reimbursable to East Tennessee by Southern Gas.

East Tennessee states that the total quantities to be delivered to Southern Gas will not exceed those authorized, that the proposed delivery point is not prohibited by its existing tariff, and that there is sufficient capacity for the proposed deliveries without detriment or disadvantage to other customers.

Comment date: September 18, 1995, in accordance with the Standard Paragraph G at the end of this notice.

2. Colorado Interstate Gas Company

[Docket No. CP95-645-000]

Take notice that on July 27, 1995, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed an application pursuant to Sections 7(b) of the Natural Gas Act for an order permitting and approving the abandonment of approximately 4.3 miles of a 10-inch lateral pipeline located in Sweetwater County, Wyoming and certain certificated gathering lines connected to the lateral, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CIG states the facilities were originally certificated in Docket Nos. G–

16904 and G-18430.1 CIG states that it has an agreement with Texaco **Exploration and Production Inc.** (Texaco) whereby the pressure of the lateral that is the subject of the abandonment will be lowered. Currently, the lateral is connected to the discharge of CIG's Table Rock Compressor Station and is part of CIG's transmission system. CIG proposes to lower the pressure in the lateral by making minor changes to the pipes and valves and thereby allowing additional production from seven Texaco wells connected to the lateral. CIG also proposes to reclassify the lateral from transmission function to the gathering function because of the proposed reconfiguration of the lateral. CIG states that the current net book value of the lateral is \$33,453, as of May 31, 1995.

Comment date: August 24, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Columbia Gas Transmission Corporation

[Docket No. CP95-646-000]

Take notice that on July 28, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP95-646-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate an additional delivery point for interruptible transportation service to Columbia Gas of Kentucky, Inc. (CKY) in Mason County, Kentucky, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Columbia proposes to construct and operate a new delivery point for interruptible transportation service to CKY which will deliver gas to the Maysville Materials asphalt plant. Columbia will provide the service to CKY under Rate Schedule SST and states that the volumes delivered are within certificated entitlements. The estimated cost to establish this point is \$50,000, which amount, CKY has agreed to reimburse Columbia.

Comment date: September 18, 1995, in accordance with the Standard Paragraph G at the end of this notice.

4. Koch Gateway Pipeline Company

[Docket No. CP95-654-000]

Take notice that on August 1, 1995, Koch Gateway Pipeline Company (KGPC), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP95-654–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to operate as a jurisdictional facility, a delivery tap placed in service under Section 311(a) of the Natural Gas Policy Act (NGPA) and Section 284.3(c) of the Commission's Regulations, under KGPC's blanket certificate issued in Docket No. CP82-430-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

KGPC states that the proposed certification of facilities will enable KGPC to provide transportation services under its blanket transportation certificate through an existing delivery tap serving Entex, Inc. (Entex), a local distribution company, in Jones County, Mississippi.

KGPC also states that it will operate the proposed facilities in compliance with 18 CFR Part 157, Subpart F and that it has sufficient capacity to render the proposed service without detriment or disadvantage to its other existing customers.

Comment date: September 18, 1995, in accordance with the Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission

¹See, Opinion No. 393, 30 FPC 77, 93–94 (1963) and 31 FPC 694 (1964), respectively.