amend part 71 of the Federal Aviation Regulations (14 CFR part 71) as follows:

PART 71—[AMENDED]

1. The authority citation for part 71 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40103, 40113, 40102; E.O. 10854, 24 FR 9565, 3 CFR, 1959– 1963 Comp., p. 389; 14 CFR 11.69.

§71.1 [Amended]

2. The incorporation by reference in 14 CFR 71.1 of the Federal Aviation Administration Order 7400.9B, Airspace Designations and Reporting Points, dated July 18, 1994, and effective September 16, 1994, is amended as follows:

Paragraph 6005 The Class E Airspace Areas Extending Upward From 700 Feet or More Above the Surface of the Earth

AGL WI E5 Shell Lake, WI [New]

Shell Lake Municipal Airport, WI

(Lat. 45°43′53″N, Long. 91°55′14″W) That airspace extending upward from 700 feet above the surface within a 6.3-mile radius of the Shell Lake Municipal airport and within 2.7 miles either side of the 143degree bearing from the airport extending from the 6.3-mile radius to 7.4 miles southeast of the airport.

Issued in Des Plaines, Illinois, on July 25, 1995.

Maureen Woods,

Acting Manager, Air Traffic Division. [FR Doc. 95–19186 Filed 8–3–95; 8:45 am] BILLING CODE 4910–13–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 284

[Docket No. RM93-4-000]

Standards for Electronic Bulletin Boards Required Under Part 284 of the Commission's Regulations

Issued July 28, 1995.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Proposed rule; Notice of public conference.

SUMMARY: The Commission has required interstate natural gas pipelines to provide certain information about capacity, including information about released capacity, on Electronic Bulletin Boards. In the final rule in this proceeding, the Commission adopted the recommendation of Working Groups to require downloads of capacity release information through files conforming to standards for Electronic Data Interchange. The Commission is now convening a public conference to consider the current state, and future development, of electronic communication in the natural gas industry.

DATES: Public conference: September 21, 1995; requests to participate: September 1, 1995.

ADDRESSES: Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Goldenberg, Office of the General Counsel, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, (202) 208–2294.

SUPPLEMENTARY INFORMATION: In addition to publishing the full text of this document in the **Federal Register**, the Commission also provides all interested persons an opportunity to inspect or copy the contents of this document during normal business hours in Room 3104, 941 North Capitol Street NE., Washington DC 20426.

The Commission Issuance Posting System (CIPS), an electronic bulletin board service, provides access to the texts of formal documents issued by the Commission. CIPS is available at no charge to the user and may be accessed using a personal computer with a modem by dialing (202) 208-1397. To access CIPS, set your communications software to use 19200, 14400, 12000, 9600, 7200, 4800, 2400, or 1200 bps, full duplex, no parity, 8 data bits, and 1 stop bit. The full text of this document will be available on CIPS in ASCII and WordPerfect 5.1 format. The complete text on diskette in WordPerfect format may also be purchased from the Commission's copy contractor, La Dorn Systems Corporation, also located in Room 3104, 941 North Capitol Street, NE., Washington DC 20426.

Notice of Public Conference

July 28, 1995.

Take notice that a public conference in this proceeding will be held on September 21, 1995, in the Commission Meeting Room, 825 North Capitol Street NE., Washington, DC 20426. The conference is to consider the current state, and future development, of electronic communication in the natural gas industry.

In Order No. 636, the Commission required interstate natural gas pipelines to provide certain information about capacity, including information about released capacity, on Electronic Bulletin Boards (EBBs).¹ The Commission subsequently instituted a process to develop standardized procedures for capacity release information. The standards were developed by Working Groups consisting of representatives from all facets of the natural gas industry and other interested parties such as third-party bulletin board operators and computer and software firms. In Order No. 563, the Commission adopted the recommendation of the Working Groups to require downloads of capacity release information through files conforming to standards for Electronic Data Interchange (EDI).²

The Working Group³ has continued to further refine the capacity release download files. The Working Group also has begun to develop electronic communication standards in other areas. The Working Group's nine highest priority data requirements, in order of priority, are nominations, allocated gas flows, imbalances, gas flow at metered points, transportation invoices, pre-determined allocation methodologies, gas payment remittance statements and gas sales invoices, and uploads of capacity release prearranged deals. Members of the natural gas industry also have formed a Gas Industry Standards Board (GISB), whose purpose is to develop standards for electronic information exchange. The Working Group has transferred ongoing maintenance of the capacity release EDI data sets to GISB.

Members of the Commission intend to participate in the public conference. The Commission is interested in hearing industry views about: the current state of EBB operation and the capacity release downloads, including any thirdparty services being provided to supplement the pipeline EBBs; whether standards should be developed for EBBs (as opposed to file downloads and uploads); the progress being made in standardizing non-capacity release information, including the time-table for completion of standards; whether

² Standards For Electronic Bulletin Boards Required Under Part 284 of the Commission's Regulations, Order No. 563, 59 FR 516 (Jan. 5, 1994), III FERC Stats. & Regs. Preambles ¶ 30,988 (Dec. 23, 1993), order on reh'g, Order No. 563–A, 59 FR 23624 (May 6, 1994), III FERC Stats. & Regs. Preambles ¶ 30,994 (May 2, 1994), reh'g denied, Order No. 563–B, 68 FERC ¶ 61,002 (1994).

³The five initial Working Groups eventually consolidated into one.

¹Pipeline Service Obligations and Revisions to Regulations Governing Self-Implementing Transportation; and Regulation of Natural Gas Pipelines After Partial Wellhead Decontrol, Order No. 636, 57 FR 13267 (Apr. 16, 1992), III FERC Stats. & Regs. Preambles ¶ 30,939 (Apr. 8, 1992), *appeal re-docketed sub nom.*, United Distribution Companies, *et al.* v. FERC, No. 92–1485 (D.C. Cir. Feb. 8, 1995).