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location: Pottstown Public Library, 500 High Street, Pottstown, Pennsylvania 19464.

Philadelphia Electric Company, Docket Nos. 50-352 and 50-353, Limerick Generating Station, Units 1 and 2, Montgomery County, Pennsylvania

Date of application for amendments: August 31, 1994, as supplemented July 3, 1995

Brief description of amendments: These amendments modify TS Sections 3.4.9.1, 3.4.9.2, 3.9.11.1, 3.9.11.2, and the associated Bases Sections 3/4.4.9 and 3/4.4.11, to permit the use of either an "analytical approach" (i.e., calculation) or "demonstrations" to ensure the operability of an alternate decay heat removal method, rather than the existing TS requirement which stipulates that operability of the alternate decay removal method be demonstrated.

Date of issuance: July 18, 1995

Effective date: Units 1 and 2, as of the date of issuance and shall be implemented within 30 days.

Amendment Nos.: 97 and 61

Facility Operating License Nos. NPF-39 and NPF-85. The amendments revised the Technical Specifications.

Date of initial notice in Federal Register: November 9, 1994 (59 FR 55884) The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated July 18, 1995. No significant hazards consideration comments received: No

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Philadelphia Electric Company, Docket Nos. 50-352 and 50-353, Limerick Generating Station, Units 1 and 2, Montgomery County, Pennsylvania

Date of application for amendments: August 22, 1994, as supplemented July 3, 1995

Brief description of amendments: These amendments revise Technical Specification Surveillance Requirement 4.1.3.1.4a to delete the requirement that the Scram Discharge Volume (SDV) be determined operable by testing the SDV vent and drain valves from a configuration of less than or equal to 50% rod density.

Date of issuance: July 18, 1995

Effective date: Units 1 and 2, effective as of date of issuance and shall be implemented within 30 days.

Amendment Nos.: 98 and 62

Facility Operating License Nos. NPF-39 and NPF-85. The amendments revised the Technical Specifications.

Date of initial notice in Federal Register: November 9, 1994 (59 FR 55881) The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated July 18, 1995. No significant hazards consideration comments received: No

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Philadelphia Electric Company, Docket Nos. 50-352 and 50-353, Limerick Generating Station, Units 1 and 2, Montgomery County, Pennsylvania

Date of application for amendments: August 22, 1994, as supplemented by letter dated July 3, 1995

Brief description of amendments: The amendments revise the Technical Specifications surveillance requirements for scram insertion times and revise the TS surveillance requirements for control rod block and source range monitoring instrumentation.

Date of issuance: July 18, 1995

Effective date: Units 1 and 2, effective as of the date of issuance and shall be implemented within 30 days.

Amendment Nos.: 99 and 63

Facility Operating License Nos. NPF-39 and NPF-85. The amendments revised the Technical Specifications.

Date of initial notice in Federal Register: November 9, 1994 (59 FR 55881) The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated July 18, 1995. No significant hazards consideration comments received: No

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Public Service Company of Colorado, Docket No. 50-267, Fort St. Vrain Nuclear Generating Station (FSV), Unit No. 1, Platteville, Colorado

Date of application for amendment: Amendment No. 88, April 14, 1995.

Brief description of amendment: This amendment would revise the FSV Decommissioning Technical Specifications (DTS) by: revising the FSV DTS to reflect recent organizational changes resulting from corporate restructuring to prepare for repowering the site with natural gas-power turbines and to incorporate editorial changes. The staff has determined that the proposed amendment does not require a significant hazard consideration, pursuant to 10 CFR 50.92. Possession-Only License No. DPR-34: Amendment revises the DTS.

Local Public Document Room
location: Weld Library District - Downtown Branch, 919 7th Street, Greeley, CO 80631.

Sacramento Municipal Utility District, Docket No. 312, Rancho Seco Nuclear Generating Station, Sacramento County, California

Date of application for amendment: February 28, 1995

Brief description of amendment: This amendment relocates the quality assurance audit frequencies from the technical specifications to the Rancho Seco Quality Manual and changes the reporting frequency of the Radioactive Effluent Release Report from semi-annual to annual.

Date of issuance: July 19, 1995

Effective date: July 19, 1995

Amendment No.: 122

Facility Operating License No. NPF-1: The amendment revised the Technical Specifications.

Date of initial notice in Federal Register: March 29, 1995 (60 FR 16200) The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated July 19, 1995. No significant hazards consideration comments received: No

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location: Central Library, Government Documents, 828 I Street, Sacramento, California 95814.

Southern California Edison Company, et al., Docket Nos. 50-361 and 50-362, San Onofre Nuclear Generating Station, Unit Nos. 2 and 3, San Diego County, California

Date of application for amendments: September 15, 1993, as supplemented by letter dated September 6, 1994.

Brief description of amendments: The amendments revised Technical Specification (TS) Table 2.2-1, "Reactor Protective Instrumentation Trip Setpoint Limits," Table 3.3-1, "Reactor Protective Instrumentation," Table 3.3-3, "Engineered Safety Feature Actuation System Instrumentation," and Table 3.3-4, "Engineered Safety Feature Actuation System Instrumentation Trip Values," and the associated Bases. The revisions to the notes in these tables change the pressure at which the low pressurizer pressure trip bypass shall be automatically removed to a consistent value of "before pressurizer pressure exceeds 500 psia (the corresponding bistable allowable value is less than or equal to 472 psia)." In addition, the wording of the notes is revised to make the notes more consistent with each other.

Date of issuance: July 14, 1995