

review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

Local Public Document Room location: Pennsville Public Library, 190 S. Broadway, Pennsville, New Jersey 08070

Attorney for licensee: M. J. Wetterhahn, Esquire, Winston and Strawn, 1400 L Street, NW., Washington, DC 20005-3502
NRC Project Director: John F. Stolz

Public Service Electric & Gas Company, Docket No. 50-354, Hope Creek Generating Station, Salem County, New Jersey

Date of amendment request: January 20, 1995

Description of amendment request: The proposed Technical Specification (TS) revision represents changes to TS Section 3/4.11.2.6 "Explosive Gas Mixture," TS Table 3.3.7.11-1 "Radioactive Gaseous Effluent Monitoring Instrumentation," and TS Table 4.3.7.11-1 "Radioactive Gaseous Effluent Monitoring Instrumentation Surveillance Requirements." The proposed revision would remove these TS from the Technical Specifications and relocate the Bases to the Hope Creek Updated Final Safety Analysis Report (UFSAR) and the Surveillance Requirements to the applicable surveillance procedures. The Limiting Conditions for Operation (LCOs) would be eliminated.

Basis for proposed no significant hazards consideration determination: As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. Will not involve a significant increase in the probability or consequences of an accident previously evaluated.

The proposed changes involve no hardware changes, no changes to the operation of any systems or components, and no changes to existing structures. The relocation of this specification to the UFSAR and surveillance procedures will continue to ensure that the entrainment of hydrogen in the main condenser is monitored and controlled. Relocation of this specification's Bases and Surveillance Requirements to the UFSAR and surveillance procedures, respectively, and the deletion of the LCO's represent changes that do not affect plant safety and do not alter existing accident analyses.

2. Will not create the possibility of a new or different kind of accident from any previously evaluated.

The proposed changes are procedural in nature concerning the location of the

descriptive information and surveillance requirements for the explosive gas mixture monitoring instrumentation. Removing these specifications from the Technical Specifications and placing them in the UFSAR and surveillance procedures will not alter the operation of the explosive gas monitors or their ability to perform intended functions. Maintenance and testing of these monitors will continue based upon the manufacturers' recommendations taking into consideration plant operating experience. Therefore, these changes will not create a new or unevaluated accident or operating condition.

3. Will not involve a significant reduction in a margin of safety.

The proposed changes relocate the Explosive Gas Mixture specifications from the Technical Specifications to the UFSAR and surveillance procedures in accordance with guidance provided by the NRC Final Policy Statement regarding the improvement of Technical Specifications. The requirements that will reside in the UFSAR and surveillance procedures for the explosive gas mixture monitoring instrumentation will ensure that the ability to determine main condenser hydrogen concentrations is properly maintained. Therefore, the proposed changes will not involve a significant reduction in any margins of safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

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Public Service Electric & Gas Company, Docket No. 50-354, Hope Creek Generating Station, Salem County, New Jersey

Date of amendment request: January 20, 1995

Description of amendment request: The proposed change to the Technical Specifications (TS) would revise TS 4.1.3.1.2.b, "Control Rods - Surveillance Requirement" to change the required action to be taken when a control rod becomes immovable due to excessive friction or mechanical interference from "at least once per" 24 hours to "within" 24 hours. The other control rods would be tested within 24 hours and every 7 days thereafter, as opposed to the current requirement of testing every 24 hours.

Basis for proposed no significant hazards consideration determination: As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. Will not involve a significant increase in the probability or consequences of an accident previously evaluated.

The proposed change involves no hardware changes, no changes to the operation of any systems or components, and no changes to existing structures. The revision of the control rod movement test frequency represents a change that does not affect plant safety and does not alter existing accident analyses.

2. Will not create the possibility of a new or different kind of accident from any previously evaluated.

The proposed change is procedural in nature concerning the frequency of control rod movement tests for all withdrawn control rods after a control rod has been determined to be immovable due to excessive friction or mechanical interference. The methodology for determining additional immovable control rods remain unchanged. The proposed change while slightly increasing the possibility of an undetected immovable control rod will not create a new or unevaluated accident or operating condition.

3. Will not involve a significant reduction in a margin of safety.

The proposed change is in accordance with recommendations provided by the NRC regarding the improvement of Technical Specifications. This change will result in the perpetuation of current safety margins while reducing regulatory burden and decreasing equipment degradation.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

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NRC Project Director: John F. Stolz

The Cleveland Electric Illuminating Company, Centrior Service Company, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, Docket No. 50-440, Perry Nuclear Power Plant, Unit No. 1, Lake County, Ohio

Date of amendment request: June 1, 1995

Description of amendment request: The proposed change would revise the Technical Specifications to make them more restrictive regarding control rod drive (CRD) scram time testing. CRD scram time testing would be required following maintenance prior to considering the CRD operable, and could be performed at any reactor