

3. Texas Eastern Transmission Corporation

[Docket No. CP95-617-000]

Take notice that on July 14, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP95-617-000 a request pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct a new delivery point in Clinton County, Pennsylvania for National Fuel Gas Distribution (National Fuel), under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Eastern states that cost of the facility would be approximately \$1,000,721 and that National Fuel would reimburse Texas Eastern for 50% of actual costs and expenses for the filter separator and its installation.

Texas Eastern states further that the proposed facilities would allow Texas Eastern to deliver an additional 45,000 Dth/d to National Fuel pursuant to Rate Schedule IT-1. The proposed delivery point, it is said, would have no effect on Texas Eastern's peak day or annual deliveries and would be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Comment date: September 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. NorAm Gas Transmission Company

[Docket No. CP95-620-000]

Take notice that on July 17, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-620-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon facilities in Louisiana, under NGT's blanket certificate issued in Docket No. CP82-384-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to abandon Line RM-14, in its entirety, one 1-inch tap and 1-inch meter station, in Caddo Parish, Louisiana, which provide service to Athens Brick Plant. Also, it is proposed that a 1-inch inactive tap used to deliver gas to a rural customer served by Arkla. It is stated that both Arkla and the rural

customer have consented to the abandonment which will cost \$10,797.

Comment date: September 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

5. Northern Natural Gas Company

[Docket No. CP95-629-000]

Take notice that on July 20, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP95-629-000, a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install and operate a new delivery point located in Dodge County, Minnesota, to accommodate natural gas deliveries to Al-Corn Clean Fuels, Inc. (Al-Corn), under Northern's blanket certificate issued in Docket No. CP82-401-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern states that the proposed delivery point will be used to accommodate natural gas deliveries to Al-Corn for use in its plant near Claremont, Minnesota. Northern explains that it will provide service to Al-Corn pursuant to Northern's existing transportation rate schedules and a transportation service agreement. Northern relates that the proposed volumes to be delivered to Al-Corn at the Al-Corn #1 TBS delivery point are 1,200 Mcf on a peak day and 438,000 Mcf on an annual basis. Northern estimates the cost of constructing the delivery point at \$135,000.

Northern advises that the total volumes to be delivered to the customer after the request do not exceed the total volumes authorized prior to the request. Northern states that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the changes proposed without detriment or disadvantage to Northern's other customers.

Comment date: September 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

6. Northern Natural Gas Company

Docket No. CP95-633-000

Take notice that on July 21, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed a request with the Commission in Docket No. CP95-633-000 pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the

Natural Gas Act (NGA) for authorization to construct and operate a new delivery point, authorized in blanket certificate issued in Docket No. CP82-401-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northern proposes to install and operate a new delivery point, the Medford TBS #2, in Steel County, Minnesota to accommodate natural gas deliveries to Northern States Power-Minnesota (NSP-M). NSP-M has requested the construction of the proposed delivery point to serve a new customer, the Jerome Foods Plant. The estimated cost to construct the proposed Medford TBS #2 would be \$50,000.

Comment date: September 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

7. Northwest Pipeline Corporation

[Docket No. CP95-635-000]

Take notice that on July 21, 1995, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP95-635-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a crossover tie-in between an existing meter station and Northwest's 24-inch mainline loop in Baker County, Oregon, under the blanket certificate issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest states that the Durkee Meter Station in Baker County, Oregon, consisting of a 4-inch tap on Northwest's 22-inch mainline, two 1-inch regulators, a 4-inch turbine meter and appurtenances, was authorized to be constructed and operated in Docket No. CP88-67-000, with a maximum design delivery capacity of approximately 4,490 dt equivalent of natural gas per day. Northwest also states that the meter station was installed to permit Northwest to initiate interruptible transportation service for Ash Grove Cement Company.

Northwest proposes to construct and operate a 4-inch tap and appurtenances on its 24-inch mainline loop as an additional tie-in for the meter station in order to provide an alternative means of gas supply to the meter station when the 22-inch mainline, which normally serves the station, is out of service. Northwest proposes no change in the design capacity and delivery pressure of the meter station. Northwest estimates a