

part (or dismissed) as discussed in the body of this order.

By the Commission.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-18830 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. RP95-326-000 and RP95-242-000]

### **Natural Gas Pipeline Company of America; Continuing Technical Conference**

July 25, 1995.

Take notice that the technical conference in this proceeding which was convened on July 13, 1995, will continue on Thursday, August 3, 1995, at 9:30 a.m., in the Commission Meeting Room at the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426. All interested persons and staff are permitted to attend.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-18784 Filed 7-31-95; 8:45 am]

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[Docket No. RP95-188-001]

### **NorAm Gas Transmission Company; Notice of Compliance Filing**

July 26, 1995.

Take notice that on April 14, 1995, pursuant to the Commission's order issued on March 30, 1995,<sup>1</sup> NorAm Gas Transmission Company (NorAm), tendered for filing materials supporting its claim of \$65 million in take-or-pay and contract reformation costs.

NorAm states that as required by the Order, slip op. at 4 and Ordering Paragraph (C), NorAm is submitting supporting documentation to enable the Commission to determine that the costs proposed for recovery relate to the settlements underlying the two previous filings in Docket Nos. RP93-88-000 and RP94-166-000, along with proof of NorAm's payment of the subject \$65 million.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests should be filed on or before August 2, 1995. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-18782 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL95-64-000, et al.]

### **Freedom Energy Company, et al.; Electric Rate and Corporate Regulation Filings**

July 25, 1995.

Take notice that the following filings have been made with the Commission:

#### **1. Freedom Energy Company**

[Docket No. EL95-64-000]

Take notice that on July 14, 1995, Freedom Energy Company, (Freedom) tendered for filing a Petition for Declaratory Ruling and Request for Expedition. Freedom states that it seeks a declaratory ruling that: (i) It will be eligible to apply under Transmission Service Tariff No. 1—Long-Term Firm Transmission Service ("Tariff No. 1") for transmission services of its purchased power over Public Service Company of New Hampshire's ("PSNH") transmission facilities to Freedom's distribution facilities for resale to Freedom's retail customers and (ii) as a New Hampshire public utility, Freedom will be eligible to apply for an order under Section 211 and 212(h) of the Federal Power Act (FPA) directing PSNH to provide Freedom with transmission services.

*Comment date:* August 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **2. United States Department of Energy Western Area Power Administration (Salt Lake City Area Office) v. Public Service Company of New Mexico )**

[Docket No. EL95-65-000]

Take notice that on July 18, 1995, the Western Area Power Administration (Western) of the United States Department of Energy tendered for filing a Complaint for Rate Relief from the Public Service Company of New Mexico (PNM). Western is seeking relief from the rate it presently pays PNM for the firm point-to-point transmission service under Amendment No. 1 to Contract No. 8-07-40-P0695.

*Comment date:* August 24, 1995, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before August 24, 1995.

### **3. Northern Indiana Public Service Company**

[Docket No. ER95-1140-000]

Take notice that on July 5, 1995, Northern Indiana Public Service Company tendered for filing additional information to its May 31, 1995 filing in the above-referenced docket.

*Comment date:* August 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### **4. PacifiCorp**

[Docket No. ER95-1146-000]

Take notice that on July 17, 1995, PacifiCorp tendered for filing an amendment in the above-referenced docket.

*Comment date:* August 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### **5. Wisconsin Electric Power Company Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin)**

[Docket No. ER95-1357-000]

Take notice that on July 10, 1995, Wisconsin Electric Power Company (WEPCO), Northern States Power Company (Minnesota) NSP, and Northern States Power Company (Wisconsin) (NSP-W) (together, "the Applicants") jointly filed an "Amended and Restated Agreement to Coordinate Planning and Operations and Interchange Power and Energy Between Northern States Power Company and Wisconsin Energy Company" ("Interchange Agreement").

Since 1970, NSP and NSP-W have coordinated the planning and operation of their combined electric system, and equalized the production and transmission costs of that system, under an Agreement to Coordinate Planning and Operations and Interchange Power and Energy.

On April 28, 1995, NSP and Wisconsin Energy Corporation, the parent company of WEPCO, entered into an agreement to merge. Under the merger agreement, NSP-W and WEPCO will merge to form Wisconsin. Following the merger, WEC and NSP will operate as subsidiaries of Primergy Corp., a registered holding company.

The principal purpose of the filing in this docket is to add WEC as a party to the current NSP Interchange Agreement and thereby permit the Primergy system to operate in the same coordinated manner, and share production and transmission costs on the same basis, as the NSP system currently does.

The Applicants have requested that this proceeding be consolidated with

<sup>1</sup> 70 FERC ¶ 61,368.