

157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for approval to install and operate six new delivery taps for its affiliate, K N Energy, Inc., (K N), a local distribution company, for ultimate sale to various retail customers, under K N Interstate's blanket certificate issued in Docket No. CP83-140-000 and CP83-140-001, and Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

K N Interstate proposes four new delivery taps to be located in Frontier, Lincoln, and Valley Counties, Nebraska. K N Interstate states that the proposed taps will deliver 2, 137, 137, and 30 Mcf on a peak day, respectively, and 144, 8,208, 8,208, and 990 Mcf annually, respectively. K N estimates that these taps will cost \$400, \$2500, \$2500, and \$1,150, respectively, to construct.

K N Interstate also proposes two new delivery taps to be located in Logan County, Colorado and Converse County, Wyoming, respectively. K N Interstate states that these proposed taps will deliver 3 and 5 Mcf on a peak day, respectively, and 202 and 288 Mcf annually, respectively. K N Interstate further estimates that these taps will both cost \$400 to construct.

K N Interstate indicates that the proposed facilities will not have an adverse impact on its existing customers. K N Interstate advises that the volumes of gas which will be delivered at the proposed taps will be within the current maximum daily transportation quantity set forth in K N Interstate's transportation service agreement with K N. K N Interstate further advises that the addition of the delivery taps is not prohibited by its existing tariff.

Comment date: September 5, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraph

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed

for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-18546 Filed 7-27-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER93-465-017]

Florida Power & Light Co.; Notice of Filing

July 24, 1995.

Take notice that on June 23, 1995, Florida Power & Light Company tendered for filing its compliance filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before August 7, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-18539 Filed 7-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR95-15-000]

Manchester Pipeline Corp.; Notice of Petition for Rate Approval

July 24, 1995.

Take notice that on July 12, 1995, Manchester Pipeline Corporation (Manchester) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable, market-based rates for firm and interruptible storage services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). The rates for the individual storage services will be negotiated between Manchester and various shippers. Manchester does not propose to have established any maximum or minimum rate for any generic service. Manchester does, however, intend to retain 2.80% of the

injection/withdrawal volumes as an allowance for compressor fuel and losses for storage of natural gas.

Manchester's petition states that it is an intrastate natural gas pipeline company within the meaning of section 2(16) of the NGPA in the State of Oklahoma. Manchester owns storage facilities in the State of Oklahoma, which are the subject of this petition. The storage facilities consist of 17 Bcf of working storage capacity with injection rates of up to 100 MMcf per day and withdrawal rates of up to 250 MMcf per day. Facilities also include approximately 13 miles of pipeline interconnecting the storage facilities with Oklahoma Natural Gas Company and Williams Natural Gas Company, nine injection/withdrawal wells, and three compressor units. Manchester is a new entrant in the storage market and has not previously offered Section 311 services. Manchester proposes to charge market-based rates subject to refund effective upon the filing of this petition.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the market-based negotiated rates for firm and interruptible storage services will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before August 8, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-18542 Filed 7-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1035-000]

Nevada Power Co.; Notice of Filing

July 24, 1995.

Take notice that on June 20, 1995, Nevada Power Company tendered for filing an amendment to its May 10, 1995 filing in the above-referenced Docket. The Docket provides for the sale of firm capacity and energy to the Colorado