

Rates For Emission Allowances, As Modified issued June 2, 1995 in Docket No. ER95-135-000, et al.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Wisconsin Electric Power Company**

[Docket No. ER95-559-001]

Take notice that Wisconsin Electric Company (Wisconsin Electric or the Company) on July 3, 1995, tendered for filing revisions to its coordination rate schedules between itself and a number of present and prospective wholesale energy purchasers. This filing supports Wisconsin Electric's use of the 1500 allowance block index and contains the revised rate sheets that include the items as specified in the Order Directing Revisions and Accepting For Filing Rates For Emission Allowances, As Modified dated June 2, 1995.

Wisconsin Electric respectfully requests an effective date of January 1, 1995.

Copies of the filing have been served on all of the affected wholesale purchasers, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Allegheny Power Service Corporation on behalf of Monongahela Power Company The Potomac Edison Company and West Penn Power Company (the APS Companies)**

[Docket No. ER95-570-000]

Take notice that on June 30, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company ("the APS Companies") filed a request for withdrawal of a deferral on action related to Supplement No. 1 in the above-referenced docket. The APS Companies have submitted a filing to revise their initial emission allowance filing to comply with the Commission order, and the Commission has accepted the subject tariff for filing; therefore, the deferral of action is no longer necessary. Allegheny Power Service Corporation requests waiver of notice requirements and asks the Commission to honor the proposed effective date agreed to by the parties.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public

Service Commission, and all parties of record.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Montaup Electric Company**

[Docket No. ER95-1346-000]

Take notice that on July 7, 1995, Montaup Electric Company filed a Notice of Cancellation of a service agreement between Montaup and Commonwealth Electric, Montaup Rate Schedule No. 104.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Arizona Public Service Company**

[Docket No. ER95-1347-000]

Take notice that on July 7, 1995, Arizona Public Service Company (APS), tendered for filing revised Exhibits applicable under the San Carlos Indian Irrigation Project (SCIIP) Wholesale Power Supply Agreement, APS-FERC Rate Schedule No. 201 and the Colorado River Indian Irrigation Project (CRIIP) Wholesale Power Supply Agreement, APS-FPC Rate Schedule No. 65.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Northeast Utilities Service Company**

[Docket No. ER95-1348-000]

Take notice that on July 7, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Public Service Electric & Gas Company under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Public Service Electric & Gas Company.

NUSCO requests that the Service Agreement become effective on July 24, 1995.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Florida Power & Light Company**

[Docket No. ER95-1349-000]

Take notice that on July 7, 1995, Florida Power & Light Company (FPL), tendered for filing the Notices of Contract Demand for Power Year 1998 for the following customers under Rate Schedule PR of FPL's Wholesale Electric Tariff: City of Starke, City of Jacksonville Beach; City of Green Cove Springs, and the City of Clewiston.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Central Illinois Public Service Company**

[Docket No. ER95-1350-000]

Take notice that on July 7, 1995, Central Illinois Public Service Company (CIPS), submitted for filing revised Appendices A (Service Agreements) to the Interconnection Agreement between CIPS, Illinois Power Company (IP) and Union Electric Company (UE). The appendices provide for relocated meters and a new point of interconnection at Ina.

CIPS requests an effective date for each of the appendices of January 1, 1995, and accordingly seeks waiver of the Commission's notice requirement. CIPS served copies of the filing on IP, UE, the Illinois Commerce Commission and the Public Service Commission of Missouri.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Arizona Public Service Company**

[Docket No. ER95-1351-000]

Take notice that on July 7, 1995, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entities:

Engelhard Power Marketing, Inc.  
National Electric Associates Limited Partnership  
Coastal Electric Services Company

A copy of this filing has been served on the above listed entities and the Arizona Corporation Commission.

*Comment date:* August 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### **18. Indiana Michigan Power Company**

[Docket No. ER95-1352-000]

Take notice that on July 10, 1995, Indiana Michigan Power Company (I&M), tendered for filing with the Commission Facility Request No. 6 to the existing Agreement, dated December 11, 1989 (1989 Agreement), between I&M and Wabash Valley Power Association, Inc. (WVPA). Facility Request No. 6 was negotiated in response to WVPA's request that I&M provide an additional delivery point at 138 Kv for a new station to be operated by Noble County REMC (Co-op Name) and known as Simmer Lake Station. The Commission has previously designated the 1989 Agreement as I&M's Rate Schedule FERC No. 81.

As requested by, and for the sole benefit of WVPA, I&M proposes an effective date of September 15, 1995, for Facilities Request No. 6. A copy of this