

16. Northern States Power Company (Minnesota Company)

[Docket No. ER95-1363-000]

Take notice that on July 11, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing an Agreement dated June 30, 1995, between NSP and the City of Shakopee (City). NSP's firm power service to City under a Firm Power Service Resale Agreement will terminate July 17, 1995. For the period between July 18, 1995, and the finalization of the new Distribution Facilities Agreement, an Agreement continuing the current wholesale distribution substation rate of \$0.47/Kw-month on an interim basis has been executed. This Agreement shall remain in effect until December 31, 1995.

NSP requests the Agreement be accepted for filing effective July 18, 1995, and requests waiver of the Commission's notice requirements in order for the Agreement to be accepted for filing on the date requested.

Comment date: August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Power and Light Company

[Docket No. ER95-1364-000]

Take notice that on July 11, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing an Agreement dated June 1, 1995, establishing Cenergy, Inc. as a customer under the terms of WP&L's Transmission Tariff T-2.

WP&L requests an effective date of June 1, 1995 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-1365-000]

Take notice that on July 11, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Heartland Energy Services, Inc. (HES) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity

sold by HES will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon HES.

Comment date: August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Montana Power Company

[Docket No. ER95-1366-000]

Take notice that on July 12, 1995, Montana Power Company (Montana), tendered for filing a revised Appendix 1 as required by Exhibit C for retail sales in accordance with the provisions of the Residential Purchase and Sale Agreement (Agreement) between Montana and the Bonneville Power Administration (BPA).

The Agreement was entered into pursuant to the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501. The Agreement provides for the exchange of electric power between Montana and BPA for the benefit of Montana's residential and farm customers.

A copy of the filing has been served upon BPA.

Comment date: August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Southern Company Services, Inc.

[Docket No. ER95-1367-000]

Take notice that on July 12, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed an Amendment, dated as of June 12, 1995, to the Interchange Contract, (Interchange Contract), dated as of December 18, 1991, between Duke Power Company and Southern Companies which amends the Interchange Contract by reflecting the termination of the Tallulah Falls Interconnection.

Comment date: August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER95-1368-000]

Take notice that on July 12, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric

Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and New York State Electric & Gas Corporation (NYSEG), dated July 6, 1995. This Service Agreement specifies that NYSEG has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and NYSEG to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of July 6, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. New York State Electric & Gas Corporation

[Docket No. ER95-1369-000]

Take notice that on July 12, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing Supplement No. 13 to its Agreement with the New York Power Authority (NYPA), designated NYSEG Rate Schedule FERC No. 112. The proposed changes would affect revenues by \$0 based on the twelve-month period ending June 30, 1996.

This rate filing, Supplement No. 13 to NYSEG Rate Schedule FERC No. 112, is made pursuant to Article No. 2 of the September 28, 1993 Facilities Agreement. The annual charges associated with other taxes, operating expenses, maintenance expenses, working capital, and associated revenue taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve months ended December 31, 1994.

NYSEG requests an effective date of July 1, 1995, and, therefore, requests waiver of the Commission's notice requirements.

Copies of the filing were served upon the New York Power Authority and on