Environmental Assessment (DEA) was prepared for the application. The DEA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Please submit any comments within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Please affix Project No. 6939-059 to all comments. For further information, please contact the project manager, Rebecca Martin, at (202) 219-2650.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1296 Filed 1-18-95; 8:45 am] BILLING CODE 6717-01-M

## [Docket No. CP95-132-000, et al.]

## Northwest Pipeline Corp., et al.; **Natural Gas Certificate Filings**

January 10, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Northwest Pipeline Corp.

[Docket No. CP95-132-000]

Take notice that on December 22, 1994, Northwest Pipeline Corporation (Northwest), located at 295 Chipeta Way, Salt Lake City, Utah 84108-0900, filed in Docket No. CP95-132-000 an application pursuant to Section 7(b) of the Natural Gas Act. Northwest requests authorization to abandon by sale to Colorado Interstate Gas Company (CIG) an undivided 11.11 percent of Northwest's interest in the Shute Creek pipeline in Wyoming; all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest states that, presently, both the 17.5 mile, 20-inch Shute Creek pipeline extending from the outlet of Exxon's Shute Creek Plant in Lincoln County, Wyoming to Northwest's Shute Creek Receipt Meter Station near Opal, Wyoming and the Shute Creek Meter Station are owned jointly by Northwest (75%) and ANR Pipeline Company (ANR) (25%). CIG has agreed to acquire

11.11% of Northwest's interest and all of ANR's interest in the pipeline. Northwest's sale to CIG will be at Northwest's net book value as of the closing date. As of October 31, 1994 the net book value of the subject 11.11% interest is approximately \$320,000. Upon completion of its acquisitions from Northwest and ANR, CIG will own an undivided one-third interest in the Shute Creek pipeline and both CIG and Northwest will have the right to use up to the entire capacity of the Shute Creek pipeline (initially approximately 260 MMcf per day) under the terms of the Shute Creek Hub Ownership Agreement. CIG will construct and operate a new meter station under its Part 157 blanket certificate to receive gas from the Shute Creek Hub into its adjacent King Lateral at Opal.

Comment date: January 31, 1995, in accordance with Standard Paragraph F at the end of this notice.

#### 2. ANR Pipeline Co.

[Docket No. CP95-133-000]

Take notice that on December 22, 1994, ANR Pipeline Company (ANR), located at 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP95-133-000 an application pursuant to Section 7(b) of the Natural Gas Act. ANR requests authorization to abandon by sale to Colorado Interstate Gas Company (CIG) its 25 percent interest in the Shute Creek residue pipeline in Lincoln County, Wyoming. Additionally, ANR requests authorization to abandon by sale its interest in the associated metering facilities to Northwest Pipeline Company (Northwest), all as more fully set forth in the request that is on file with the Commission and open to public inspection.

ANR states that, presently, both the 17.5 mile, 20-inch Shute Creek residue pipeline and the metering facilities are owned jointly by Northwest (75%) and ANR (25%). ANR's sale of the facilities will be at net book value as of the closing date.

Comment date: January 31, 1995, in accordance with Standard Paragraph F at the end of this notice.

# Southern Natural Gas Co.

[Docket No. CP95-134-000]

Take notice that on December 23, 1994, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202–2563, filed in Docket No. CP95-134-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct

and operate a delivery point for service to Alabama Gas Corporation (Alagasco), under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern proposes to construct and operate a delivery point, including measurement and appurtenant facilities, to provide transportation service to Alagasco who will then provide natural gas service to a Briggs and Stratton Company manufacturing plant and other commercial and residential customers in Lee County, Alabama. Southern states that the facilities will be located at or near Mile Post 164.4 on its 10-inch Montgomery-Columbus Line. The estimated project cost is \$168,700.

Accordingly, Southern will transport gas for Alagasco under its existing Service Agreements to Southern's FT and IT Rate Schedules. Alagasco intends to assign a Maximum Daily Delivery Quantity of 2,000 Mcf per day for the new delivery point. To allow for this new assignment, Alagasco will reduce its Maximum Daily Delivery Quantity at its Montgomery Area delivery point by 2,000 Mcf per day. The additional delivery point won't require Alagasco to add more transportation demand to its firm service. Southern has stated that the installation of the proposed facilities will have no adverse effect on its ability to provide its firm deliveries.

Comment date: February 24, 1995, in accordance with Standard paragraph G

at the end of this notice.

public inspection.

# 4. Ozark Gas Transmission System [Docket No. CP95-147-000]

Take notice that on January 5, 1995, Ozark Gas Transmission System (Ozark), 1700 Pacific Avenue, Dallas, Texas 75201, filed in Docket No. CP95-147-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon three lateral compressors and related facilities, located at Ozark's Stephens McBride Compressor Station in Sebastian County, Arkansas, all as more fully set forth in the application on file with the Commission and open to

Ozark is proposing to abandon three of the four compressor units at its Stephens McBride Compressor Station, specifically Units No. 34014, 34016, and 34017, because there has been a significant drop in volumes at the Stephen McBride Compressor Station. Ozark will continue to provide service at this station by retaining one existing unit, which has exhibited the capacity