FERC No. 70. In order to optimize the economic advantage to both PECO and PS, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on January 1, 1995.

PECO states that a copy of this filing has been sent to PS and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Altresco-Pittsfield, L.P.

[Docket No. QF88-21-005]

On December 30, 1994, Altresco-Pittsfield, L.P. (Applicant) submitted for filing an amendment to its filing in this docket.

The amendment provides additional information pertaining to the ownership of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Morro Energy L.P., S.E.

[Docket Nos. QF95-121-000]

On December 28, 1994, Morro Energy L.P., S.E. (Applicant), c/o NP Morro Inc., General Partner of 2101 Webster Street, Suite 1700, Oakland, California 94612–3049, submitted for filing an application for certification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the facility is located at #28, KM2 Luchetti Industry Park, Bayamo'n, Puerto Rico 00961, and will consist of two circulating fluidized bed boilers and a condensing steam turbine generator. The maximum net electric power production capacity of the facility will be 235 MW. The primary energy sources will be pitch and petroleum coke, byproducts of an oil refining process. Construction of the facility is expected to begin in late 1996.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR

385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–1237 Filed 1–18–95; 8:45 am] BILLING CODE 6717–01–P

[Docket No. EG95-19-000, et al.]

LG&E-Westmoreland Hopewell, et al.; Electric Rate and Corporate Regulation Filings

January 12, 1995.

Take notice that the following filings have been made with the Commission:

1. LG&E/Westmoreland Hopewell

[Docket No. EG95-19-000]

On January 3, 1995, LG&E-Westmoreland Hopewell ("Hopewell"), a California general partnership with its principal place of business at 12500 Fair Lakes Circle, Suite 350, Fairfax, Virginia 22033–3804, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations

Hopewell is engaged directly and exclusively in the business of owning or operating, or both owning and operating, a coal-fired cogeneration facility with a maximum net power production capacity of 62.7 MW which is an eligible facility. All of the facility's electric power net of the facility's operating electric power is or will be purchased at wholesale by Virginia Electric & Power Company. Steam from the cogeneration facility, which is a byproduct of electric generation, may be sold incidental to the sale of electric power at wholesale.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. LG&E-Westmoreland Southampton

[Docket No. EG95-20-000]

On January 3, 1995, LG&E-Westmoreland Southampton ("Southampton"), a California general partnership with its principal place of

business at 12500 Fair Lakes Circle, Suite 350 Fairfax, Virginia 22033–3804, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Southampton is engaged directly and exclusively in the business of owning or operating, or both owning and operating, a coal-fired cogeneration facility with a maximum net power production capacity of 62.64 MW which is an eligible facility. All of the facility's electric power net of the facility's operating electric power is or will be purchased at wholesale by Virginia Electric & Power Company. Steam from the cogeneration facility, which is a byproduct of electric generation, and tall oil, a supplementary fuel, may be sold incidental to the sale of electric power at wholesale.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. LG&E-Westmoreland Altavista

[Docket No. EG95-21-000]

On January 3, 1995, LG&E-Westmoreland Altavista ("Altavista"), a California general partnership with its principal place of business at 12500 Fair Lakes Circle, Suite 350, Fairfax, Virginia 22033–3804 filed with the Federal Energy Regulatory Commission an application for determination or exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Altavista is engaged directly and exclusively in the business of owning or operating, or both owning and operating, a coal-fired cogeneration facility with a maximum net power production capacity of 62.7 MW which is an eligible facility. All of the facility's electric power net of the facility's operating electric power is or will be purchased at wholesale by Virginia Electric & Power Company. Steam from the cogeneration facility, which is a byproduct of electric generation, and wood may be sold incidental to the sale of electric power at wholesale.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. LG&E-Westmoreland Rensselaer

[Docket No. EG95-22-000]

On January 3, 1995, LG&E-Westmoreland Rensselaer